

Smart Grids

IIT Delhi : Introduction to Smart Grids

27/04/2013

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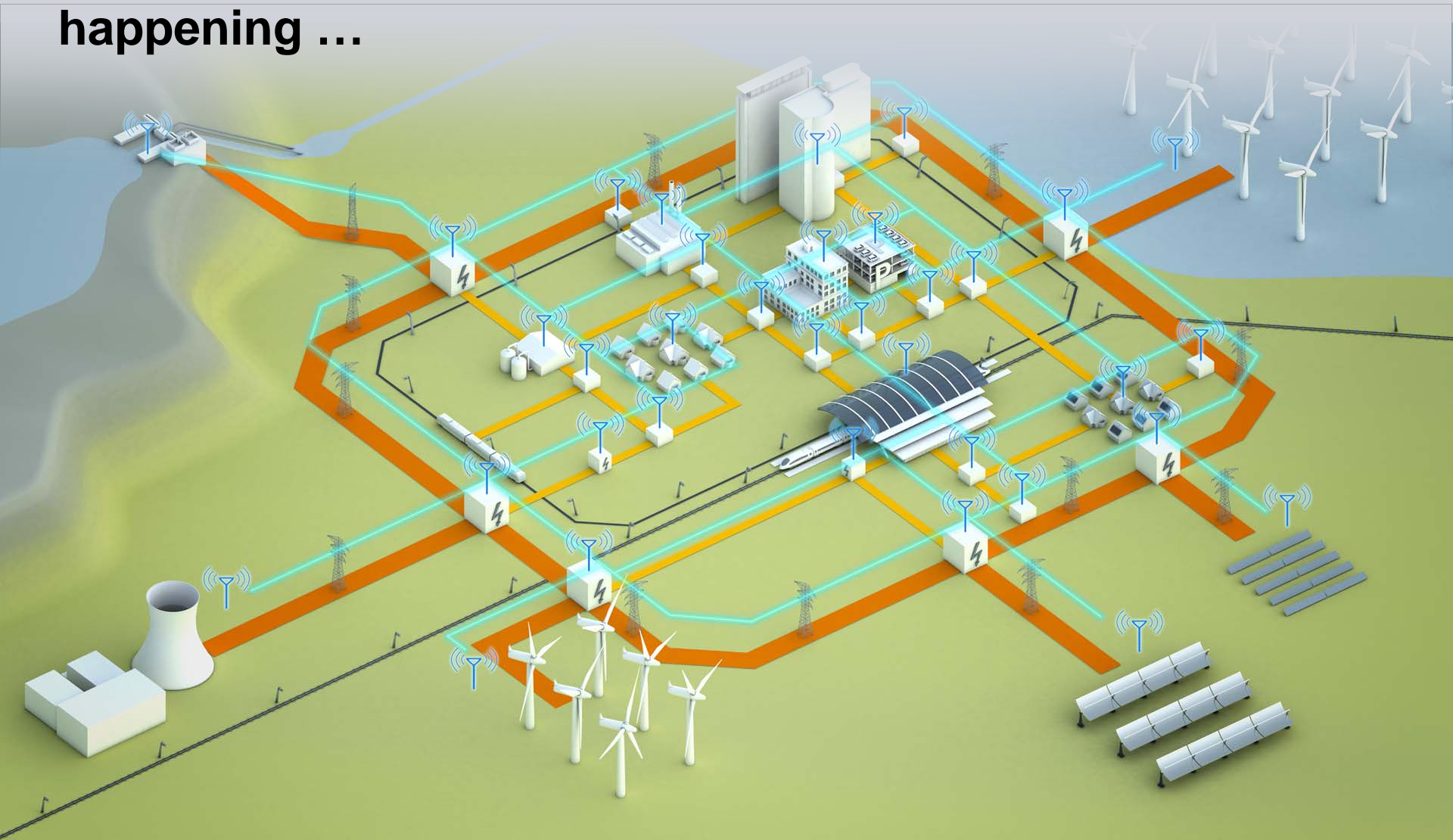
Learning Objectives

This module will introduce the concepts and building blocks of Smart Grids

This module is intended to prepare the participants for accepting the changing and complex scenario where Smart Grid applications will play an important role.

- Introduction
 - Electricity System needs for Today and the Future
 - Why Smart Grids?
 - What are Smart Grids?
 - Basic Concepts for understanding Smart Grids
- Smart Grid Technologies in
 - Transmission
 - Distribution
 - Consumption
 - Global Trends
 - Cyber Security

Power Grids exist since a long time, but new things are happening ...



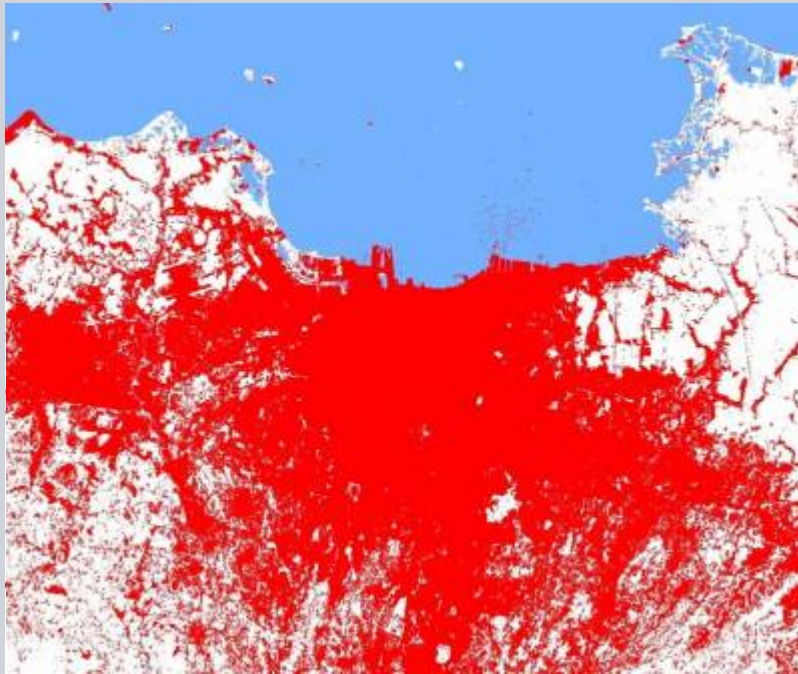
Energy systems worldwide are changing...

There is nothing
permanent except change

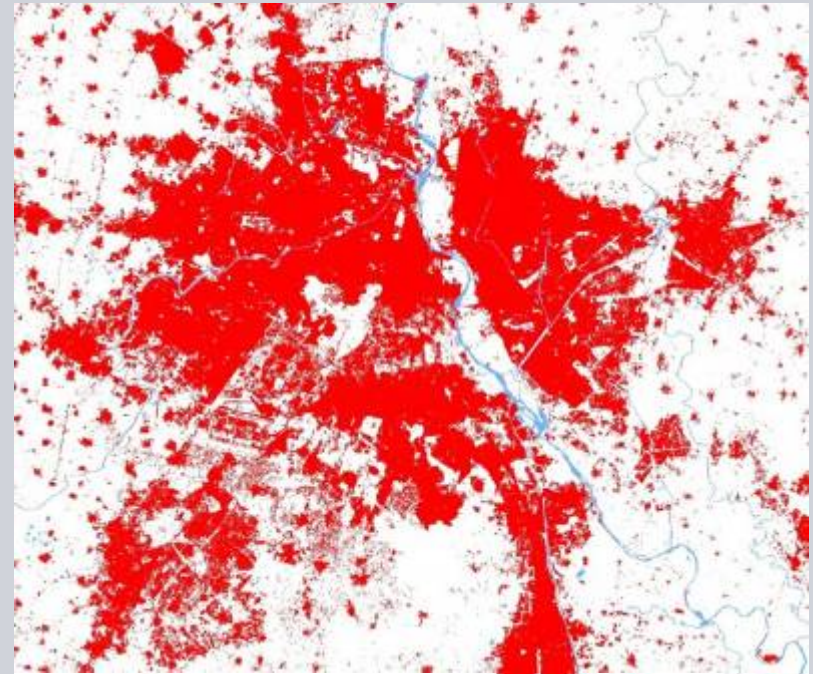
Massive growth potential driven by urbanization

Urban Population is growing by 2 citizen per second

Jakarta 2010—9.2 Mio



Delhi 2010—22.2 Mio



Challenges to meet Demand

Ageing distribution infrastructure is seriously endangering security of supply

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Deployment of Variable Generation Technology - Solar power in various forms -a representative of worldwide push into renewables

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Les Mées, France



Lebrija, Spain

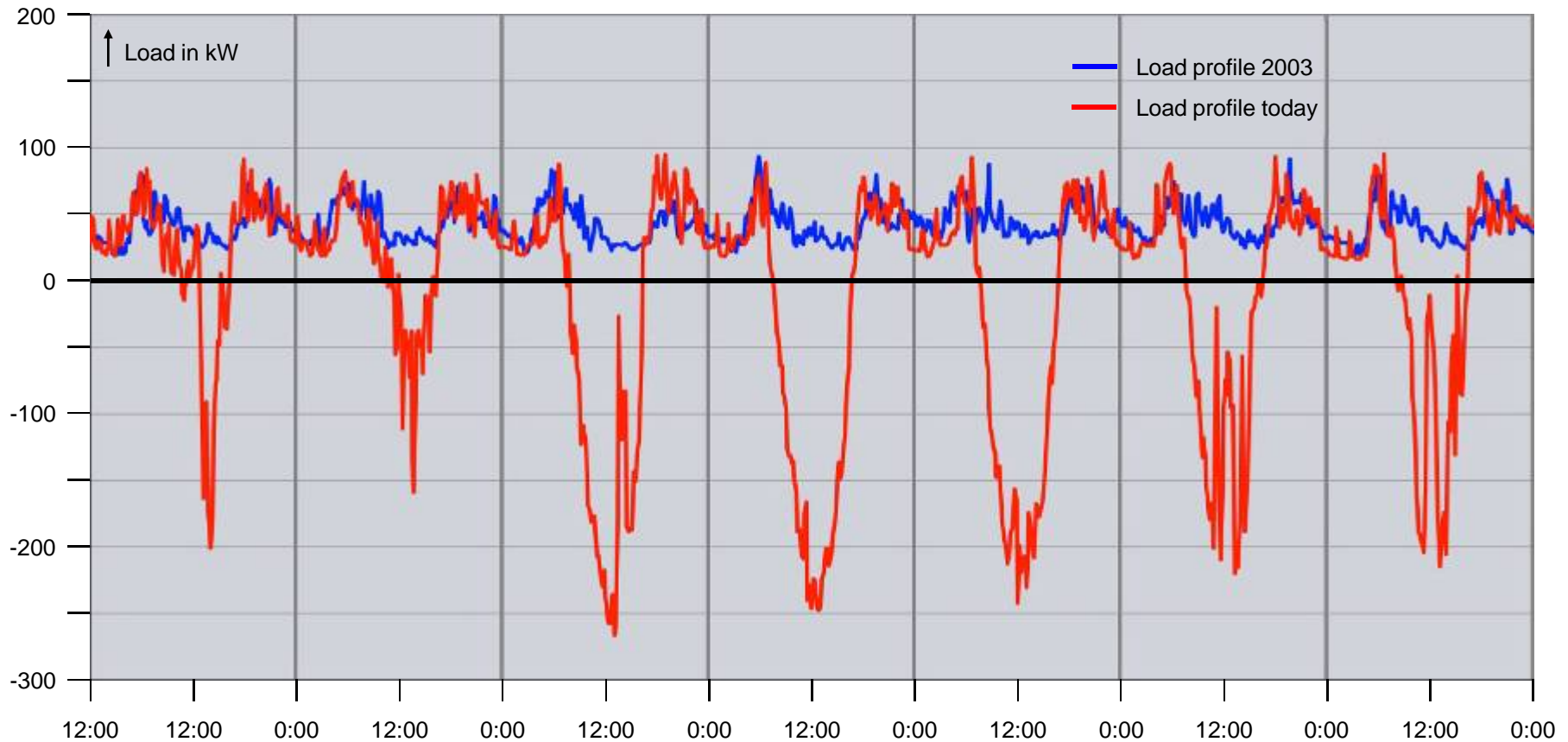


Rural Germany



Changing infeed patterns challenge existing grid infrastructures

Weekly burden of a transformer station in the rural area the LEW-Verteilnetz GmbH – 2003 and today



Source: LEW

Renewable power is future but highly variable



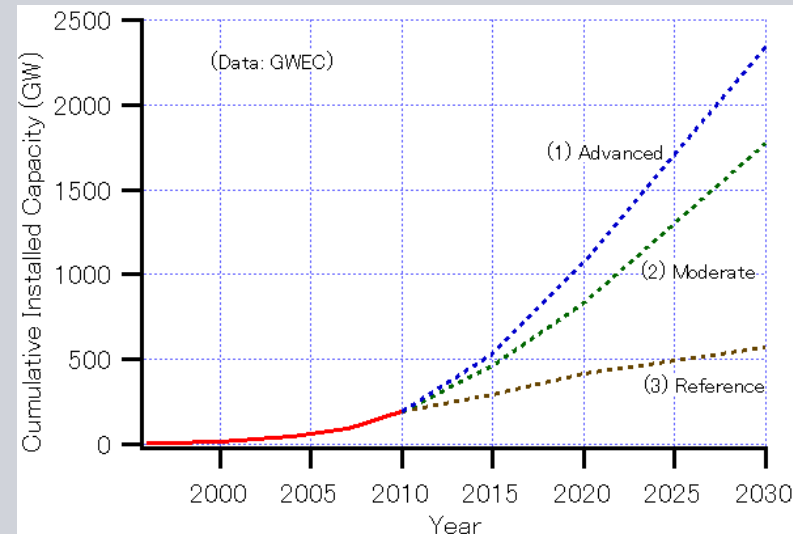
News headline - Windmill Boom make Electricity Prices negative in Europe !!

Twice in 2010, Germany's 21,000 Wind Turbines pumped out so much power that Utilities reduced customer bills for using electricity.

Negative electricity prices happen when supply outstrips demand and we don't know where to put it !

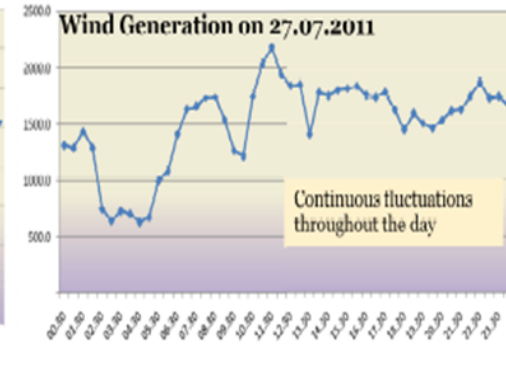
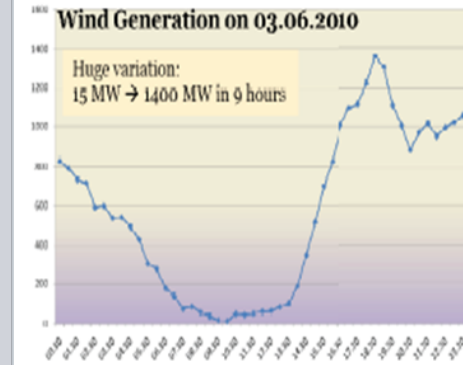
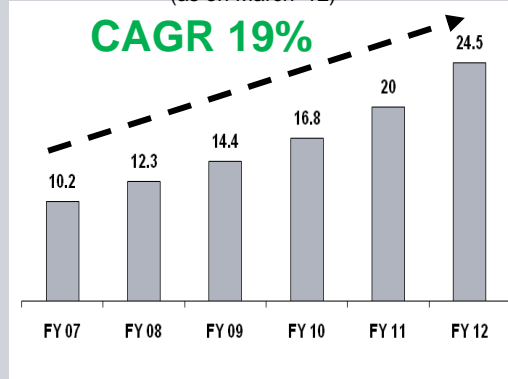
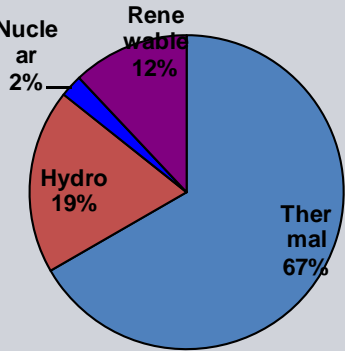


Wind Generation in Germany



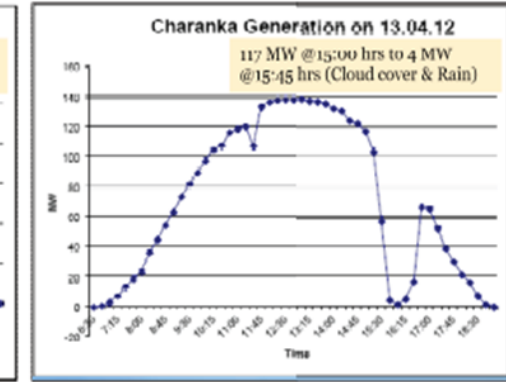
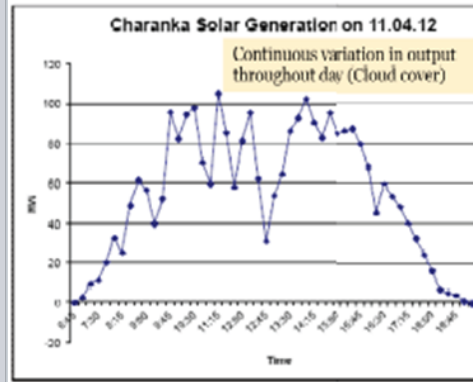
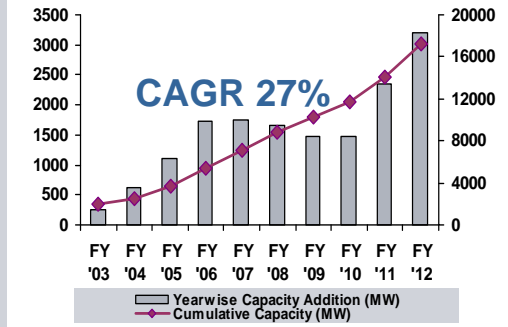
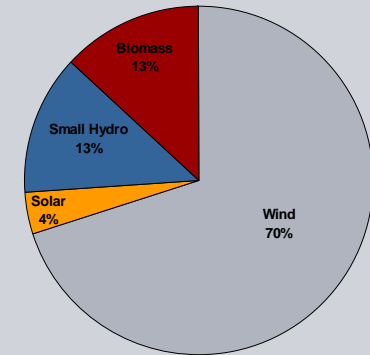
New Challenges due to Increasing Renewable Power in India

Break up of Installed Generation Capacity
(as on March '12)



Source: Tamil Nadu SLDC

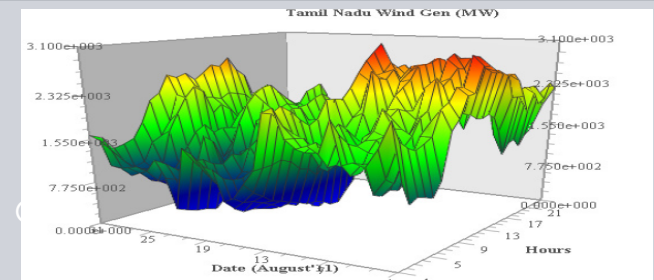
Renewable Power in India



Source: Gujarat SLDC

Smart Grid Challenges

- to monitor & control the variable renewable energy resources
- Store renewable energy during low demand



Powering the Automobiles

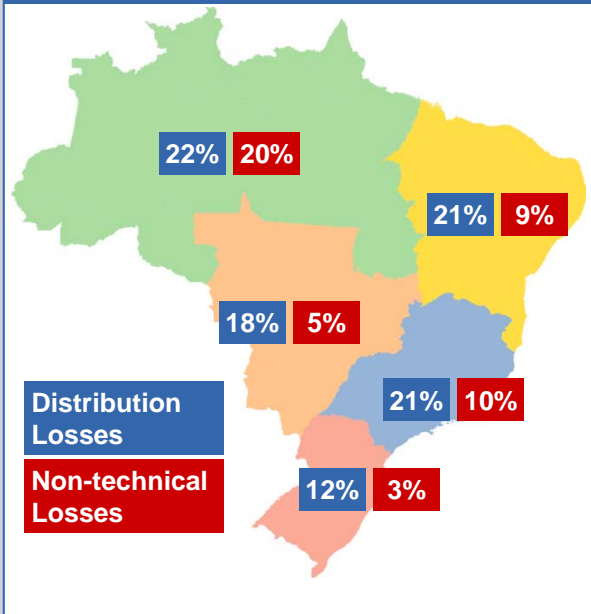


Global leaders are joining hands to develop infrastructure to meet commitments of their Governments

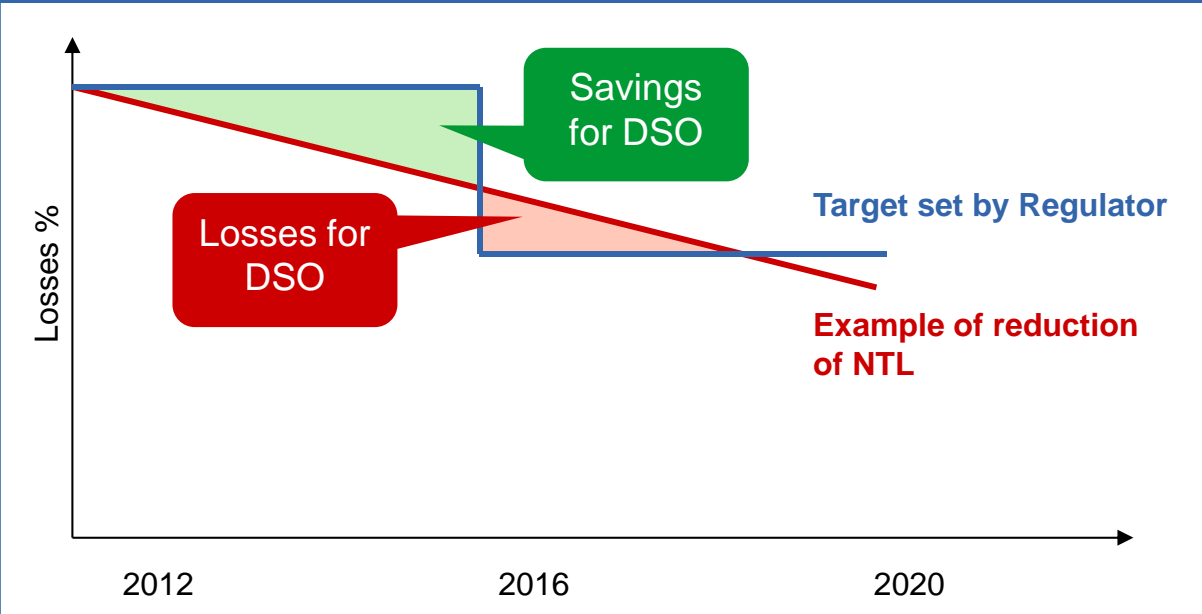
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Main Brazilian Distribution System Operators forfeit 5.8 % of the energy due to non technical losses

Network losses in % per region



The Non Technical Loss (NTL) business case for DSO is driven by regulation in Brazil



Brazilian Energy distribution network suffers non-technical losses (NTL) of 23 TWh p.a. (5.8 % of total generation)

€1" p.a. lost revenue to the DSOs accrues.

Regulator ANEEL established new regulation on network efficiency and demands 30% NTL reduction every 4 years.

Capacity problems are posing economic risks...



DUE TO POWER FAILURE FROM NORTHERN GRID METRO WILL BE DELAY AS PER ACTUAL TIME. SORRY FOR INCONVENIENCE CAUSED.

New equations with play of Regulators and Consumer Activism

SIEMENS



PROTESTS AGAINST ERRATIC POWER SUPPLY AT MANY PLACES

Delhi blows its fuse over power cuts

STREET ANGER Protesters pelt sub-stations with stones, cause massive traffic jams in city and NCR



a resident of Shalimar Garden in Ghaziabad. "Last night I slept with my family in the car, keeping the engine and air-conditioning on."

Gurgaon, which is worst hit in NCR with outages as long as 18 hours, saw similar scenes in the morning when mobs formed and took to the street, blocking traffic for five hours between 8 am and 1 pm on Delhi Road. Many office-goers reported late for work, while some companies were forced to shut offices.



BJP PROTESTS POWER TARIFF HIKE IN NEW DELHI

Delhi power price hiked 24% by DERC

Gujarat Congress President Arjun Modhwadia in a statement today protested the fresh hike in power tariff in Gujarat and said his party would give agitation programme against the tariff hike.

NEW DELHI/GURGAON Delhi and the National Capital Region (NCR) lost their patience on Tuesday with relentless daily power cuts ranging between 12 and 18 hours. In Gurgaon, Noida, angry residents blocked roads and pelted power sub-stations with stones in protest on Monday, forcing DERC to decide on a 24% hike in power tariffs.

Public anger could rise if the delayed monsoon doesn't arrive soon and dry farmlands start drawing more power from the little that is available. "Burdened by 14-hour power cuts, our inverter batteries have gone dead," said Manoj Mishra, Page 14

Inside P4

- » Outages may continue
- » Gurgaon residents fume
- » Police security for power staff
- » Sleepless in NCR
- » Violence in Faridabad

Protesters block the old Delhi-Gurgaon road for more than five hours on Tuesday. Some companies were forced to shut offices before closing time. RAJESH KUMAR / HT PHOTO

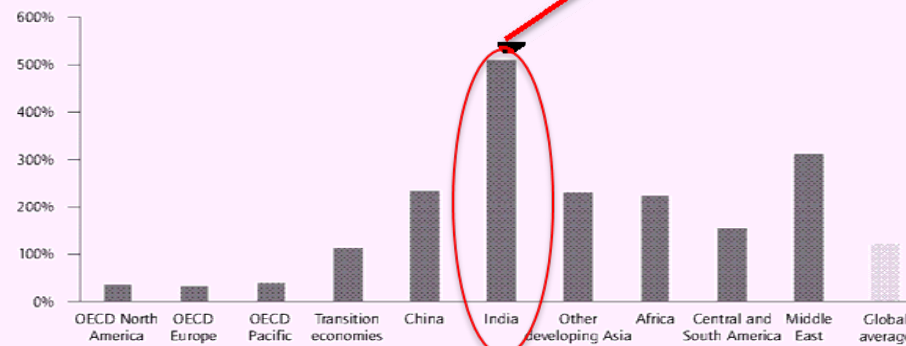
TROUBLE BREWING			
GURGAON Traffic blocked Delhi Road, Ardee City crossing, Gurgaon Expressway Sector 52 sub-station stoned	FARIDABAD Traffic blocked National Highway Number 2 (Mathura Road) Sub-stations attacked at many places, police had to rush to the spots	GHAZIABAD Worst affected 10-14 hours a day power cuts in areas such as Vaishali, Vasundhara and Indirapuram Protests at sub-stations at many places	NOIDA Worst affected Sectors 19, 20, 22, 35, 53, 61, 71, 93 and 105

Future Demand and Supply

Electricity is the fastest growing component of the total global energy demand.

India is projected to have the highest growth in electricity consumption

Figure 3. Electricity consumption growth 2007-50 (BLUE Map Scenario)

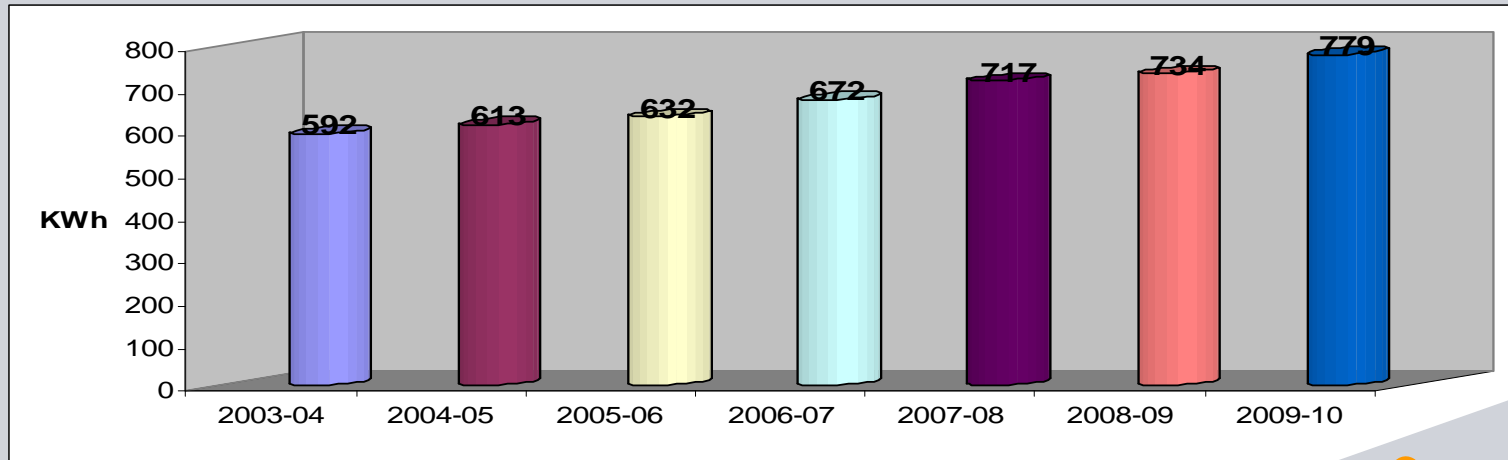


Source: IEA, 2010.

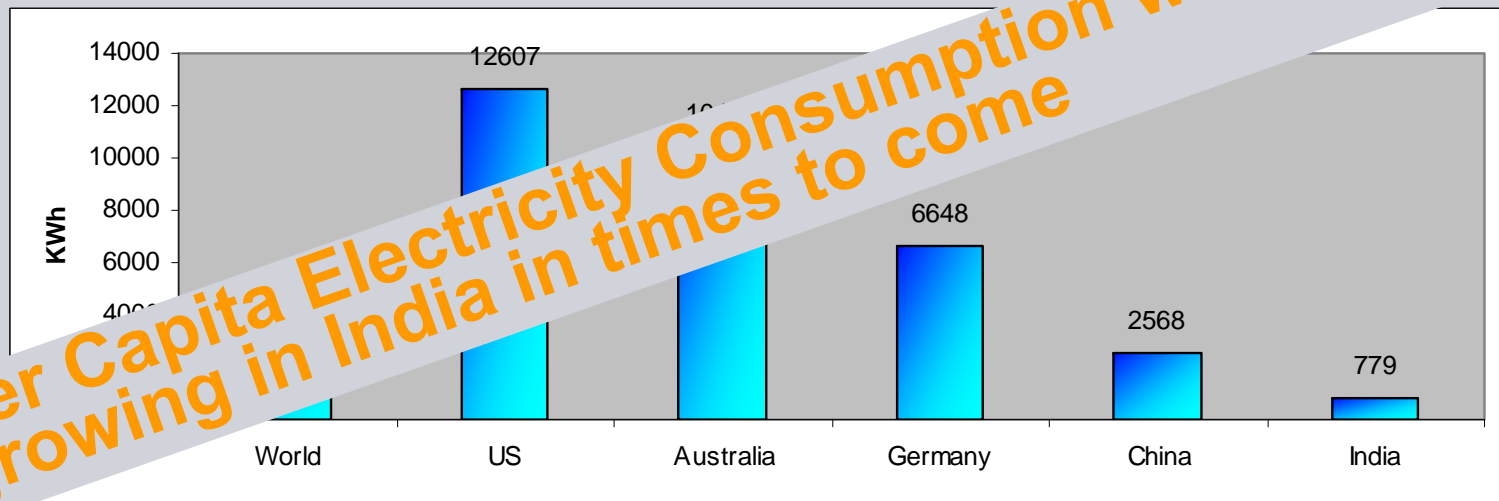
KEY POINT: Emerging economies will need to use smart grids to efficiently meet rapidly growing electricity demand.

Energy Consumption - Scenario

Per Capita Electricity Consumption (KWh) in India



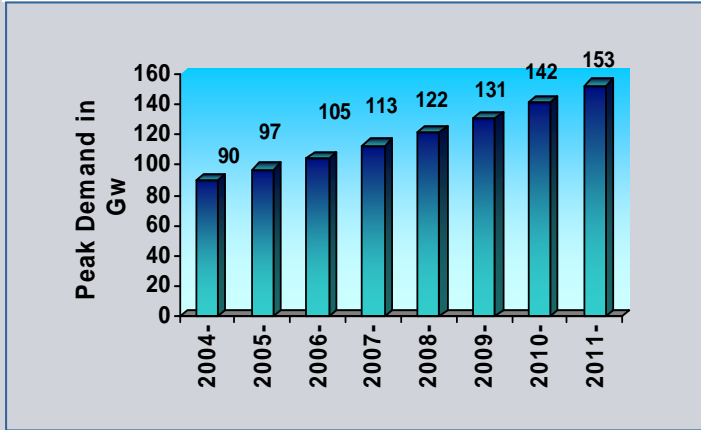
Per Capita Electricity Consumption (KWh)



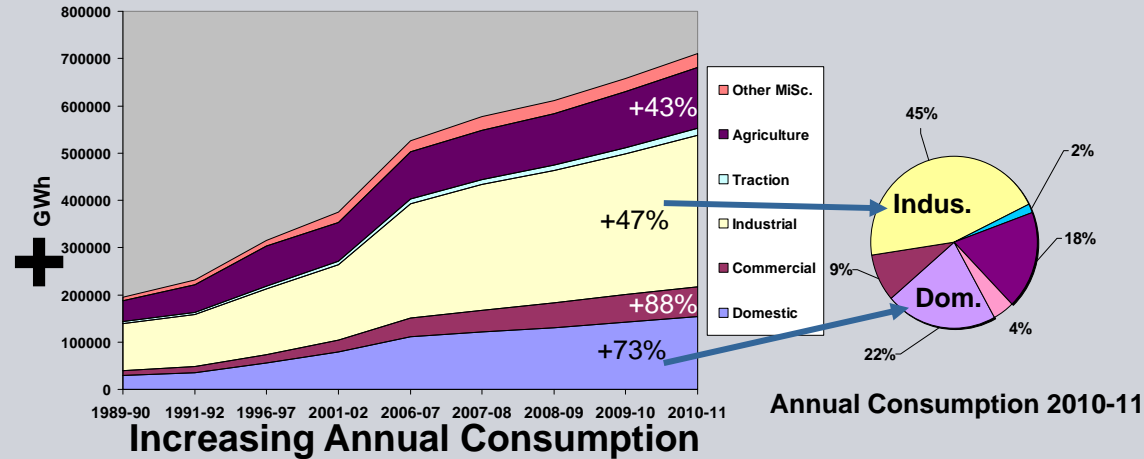
Per Capita Electricity Consumption will keep growing in India in times to come

A look at the Indian Loads

Flexibility of Energy Use : a key issue



Increasing Consumption Peaks



Increasing Annual Consumption

+



Increasing renewable generation

+



New Consumptions

↘ Flexibility in generation }
 ↗ Constraints in networks } **Need for generalized intelligent & flexible consumption**
 ➔ A major goal for Smart grids, smart homes, Smart Appliances, Smart Consumption

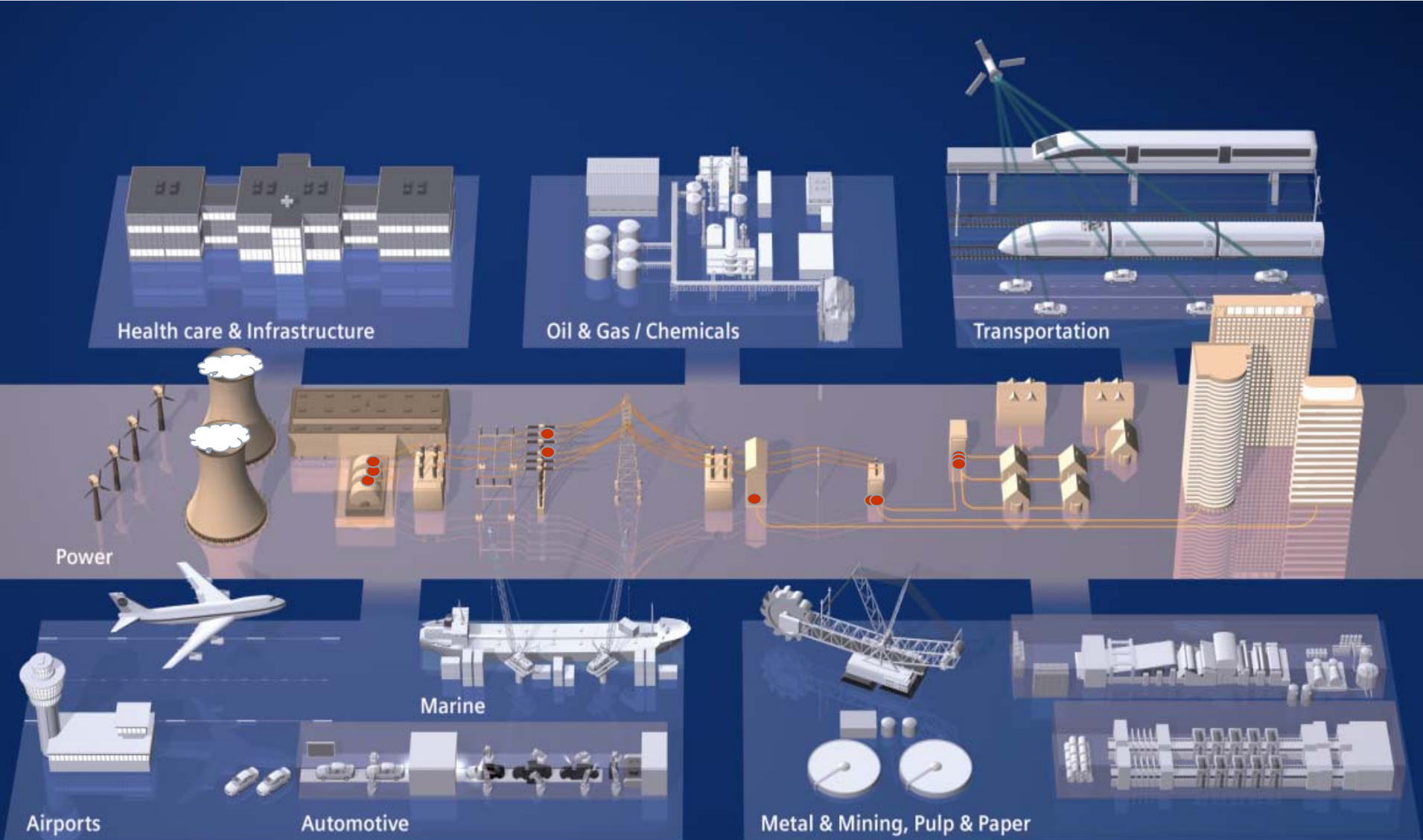
Why Smart Grids ?

As the world's electricity systems face a number of challenges such as

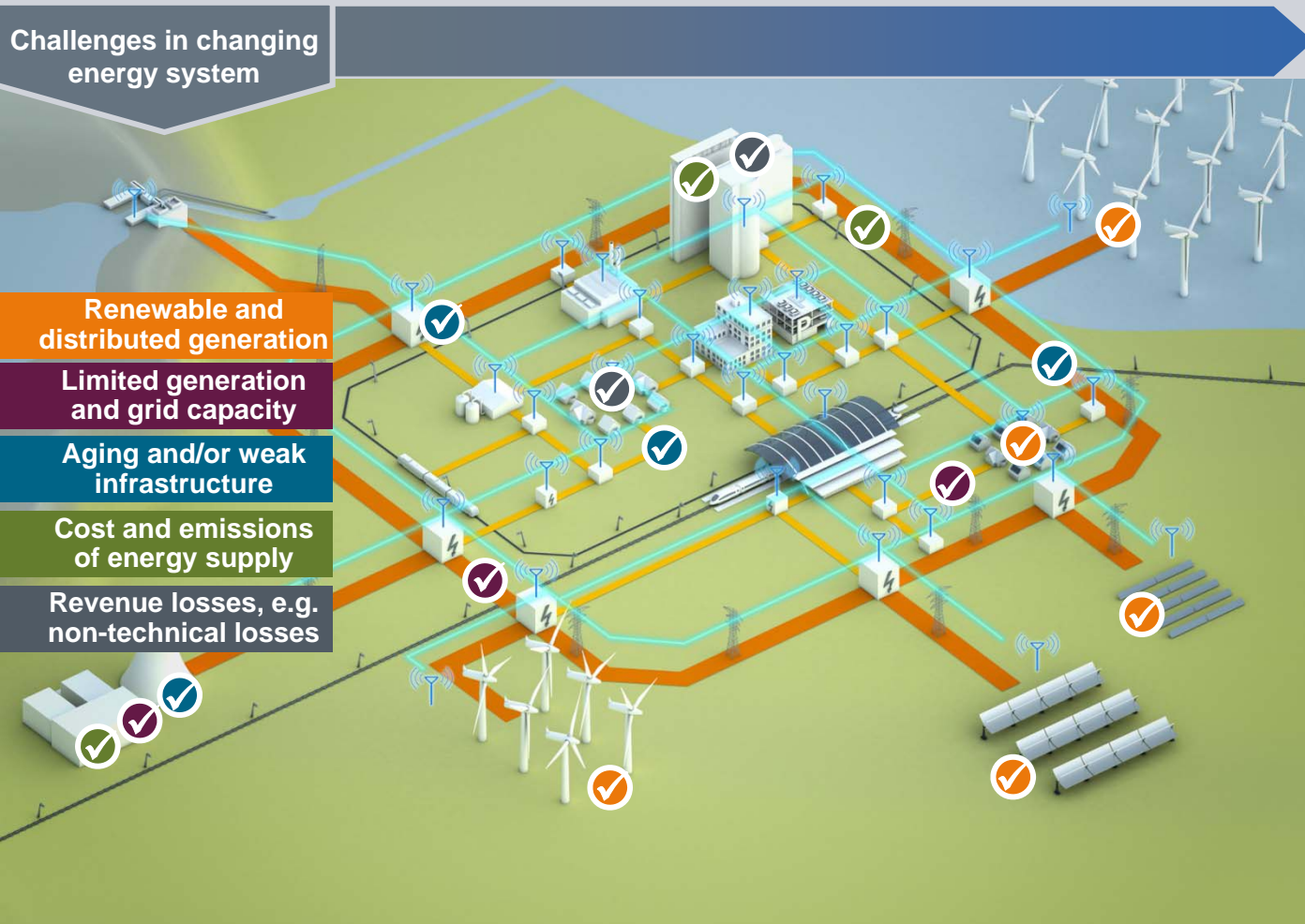
- New dynamics of future demand and supply
- Ageing infrastructure
- Complex interconnected grids
- integration of large number of renewable generation sources
- need to lower carbon emissions
- new type of loads such as Electric Vehicles
- Demands of Consumers and Regulators

Utilities must constantly evolve ...

Secure and Reliable Power Supply for Everyone

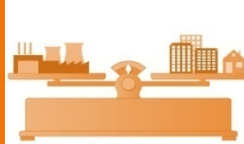


Changing energy system requires new solutions

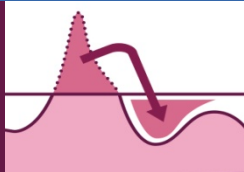


Smart Grid offers solutions

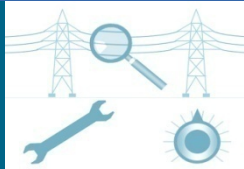
Balancing generation & demand, new business models



Load management & peak avoidance



Reliability through automatic outage prevention and restoration



Efficient generation, transmission, distribution & consumption



Full transparency on distribution level and automated loss prevention



What are Smart Grids ?

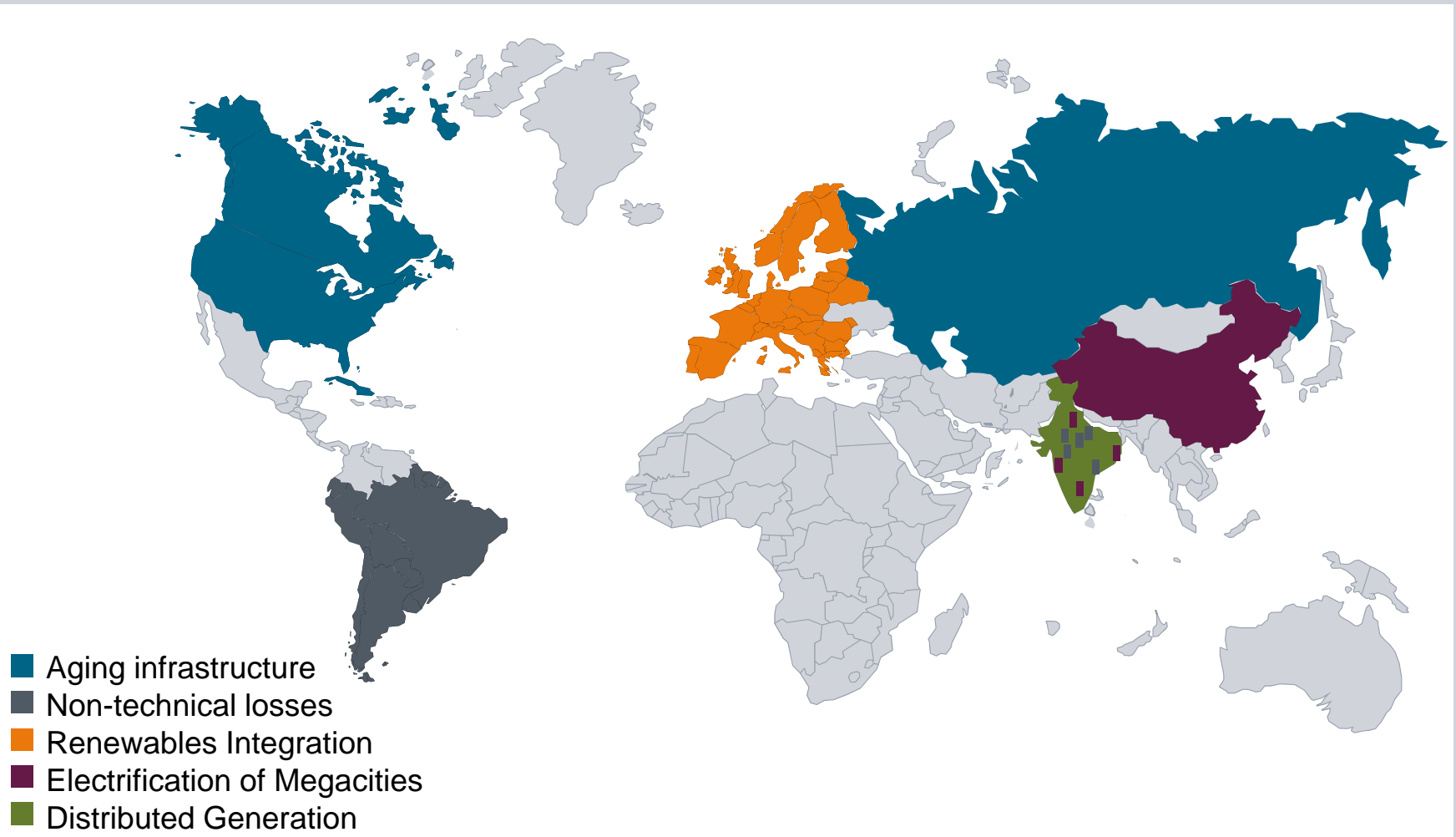
A smart grid is an electricity network that uses digital and other advanced technologies to *monitor and manage* the transport of electricity from *all* generation sources to meet the varying electricity demands of end users.

Smart grids co-ordinate the needs and capabilities of all generators, grid operators, end-users and electricity market stakeholders to operate all parts of the system as *efficiently* as possible, *minimising costs and environmental* impacts while maximising *system reliability*, resilience and *stability*.

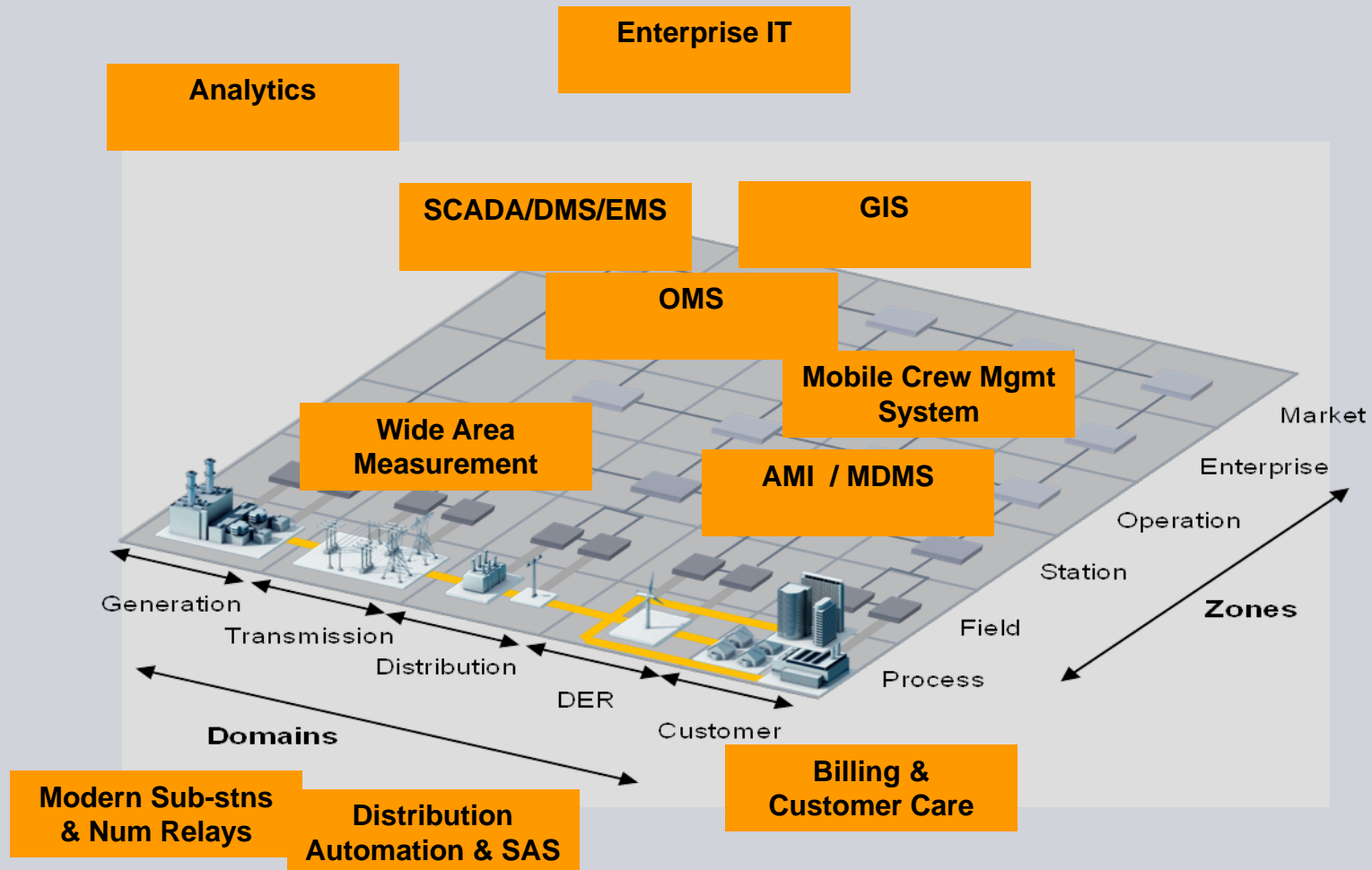
Smart grids are a *set of evolving technologies* that will be deployed at different rates in variety of settings depending on local conditions such as existing technologies, regulatory frameworks and investment framework.

There is not one global Smart Grid

Regional drivers are different: some examples



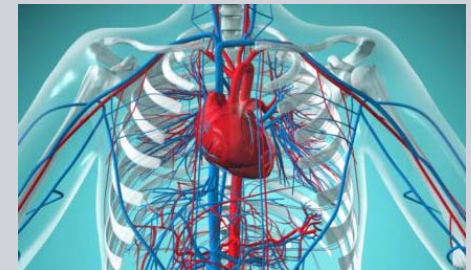
ICT envelops the Domains and Zones of Electric Value Chain



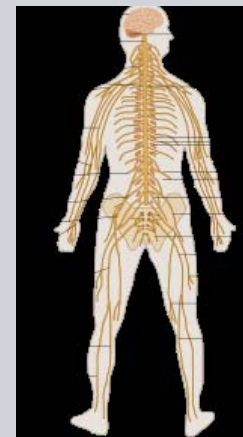
Basic Concepts to understand Smart Grid Technology

Analogy of Human Body with Electrical network

- The circulatory system carries blood in blood vessels (*power in electrical network, cables, etc*)



- The nervous system/brain monitors and controls (*automation & communication*)



Concept of Granularity

- Measurable and Controllable element
- Lower the level of the element - *Higher the measurability and controllability of the entire system*



HV



MV



LV



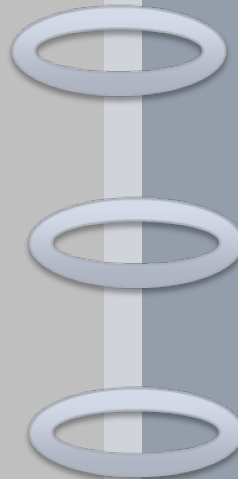
Load

Operational Technology

Necessary for Operations of network, e.g.

- Sub-station Automation
- Metering

Lowest level interventions
Highly accurate
Critical applications



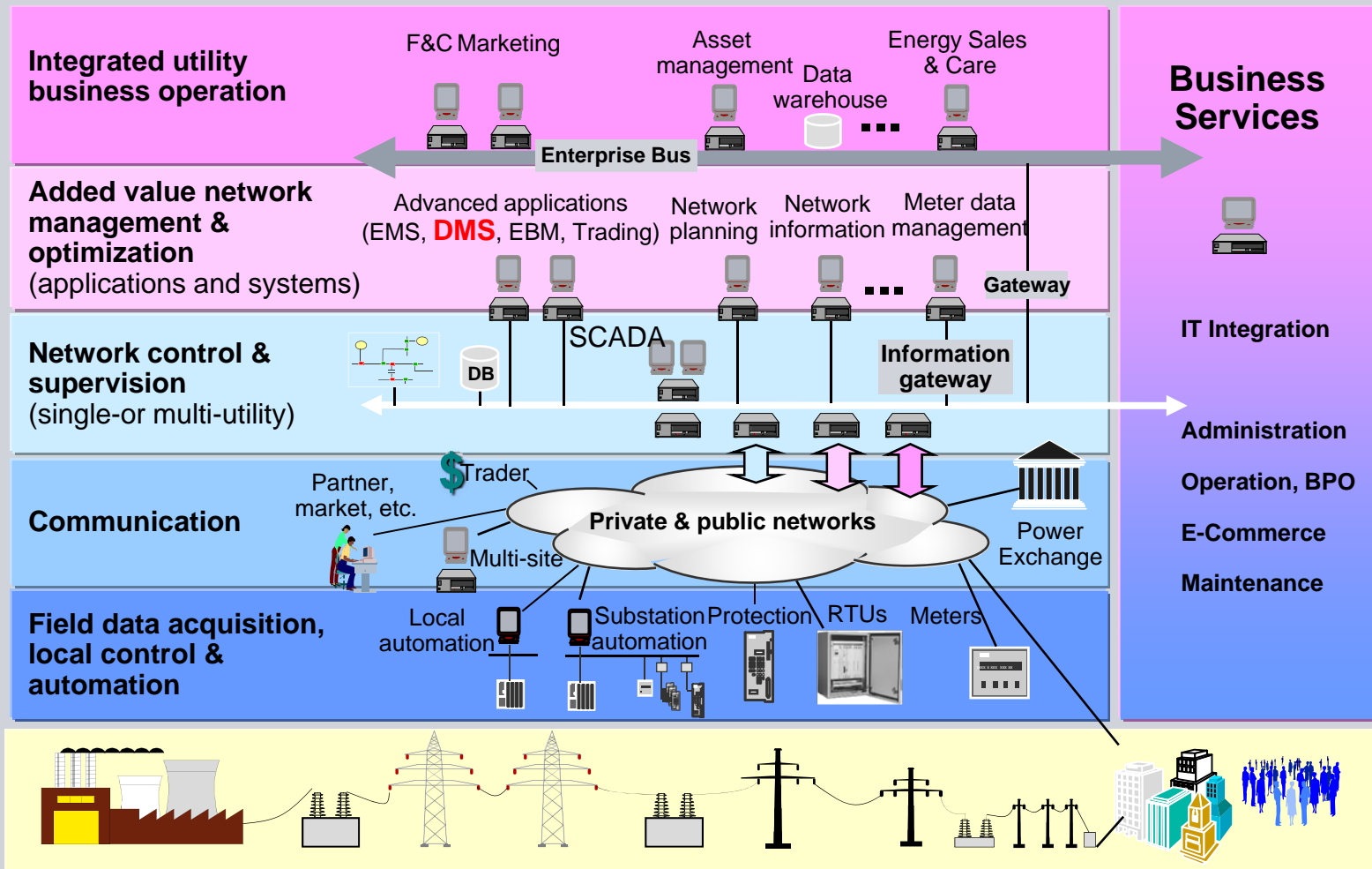
Information Technology

ERP/ Billing
Top level view

Low criticality
Office related applications
Reports

Both are essential and must be strongly coupled for effective results

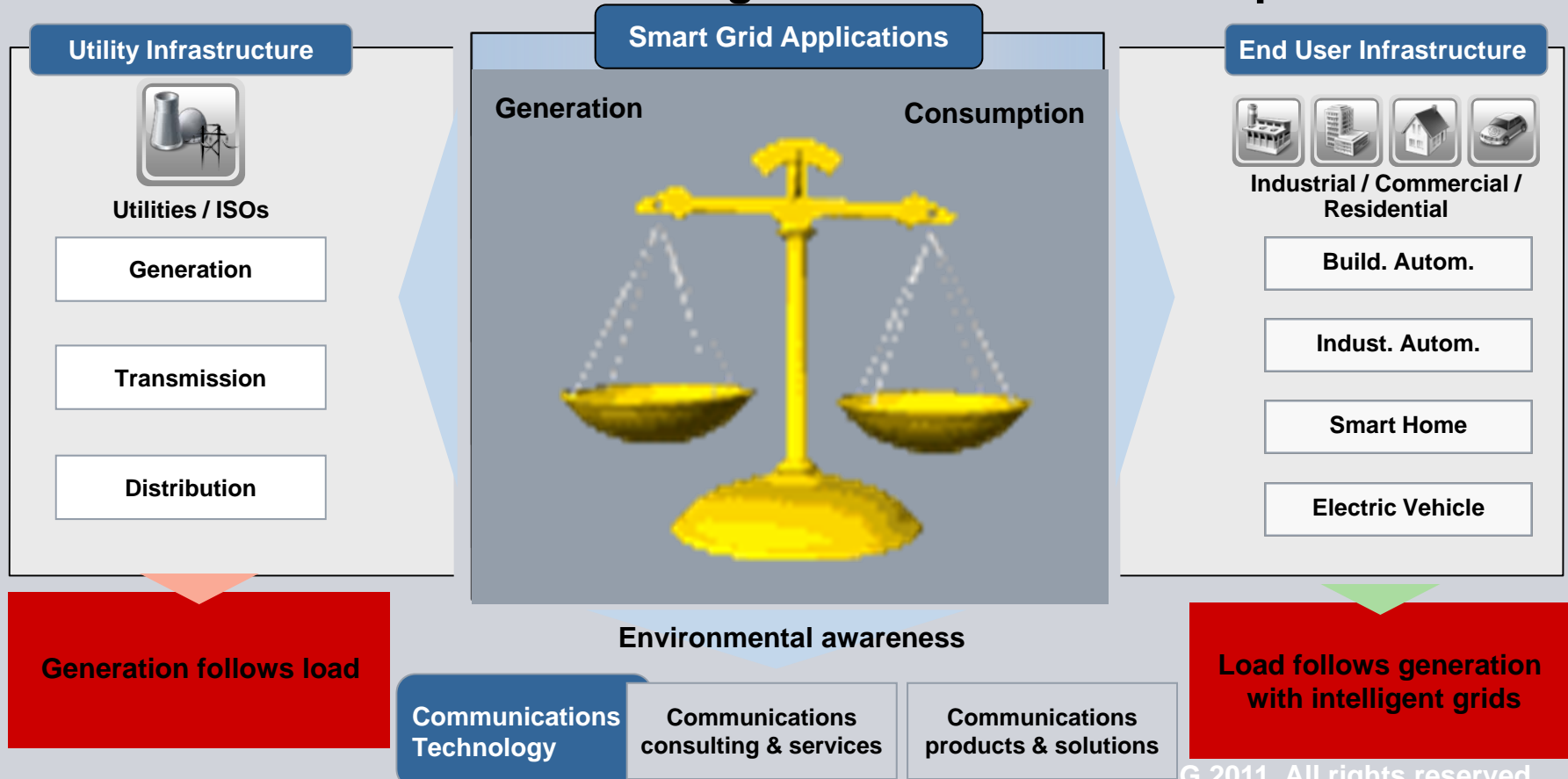
Concept of Hierarchy of Operations



Concept of Balance of Generation and Consumption



ensure balance between generation and consumption



**Transmission solutions
for secure, sustainable, and efficient power supply**

SIEMENS


Smarten up Power Transmission



DEVELOPMENT OF POWER SYSTEMS



Extensions of Interconnected Systems



Increased Power Exchange among the Interconnected Systems

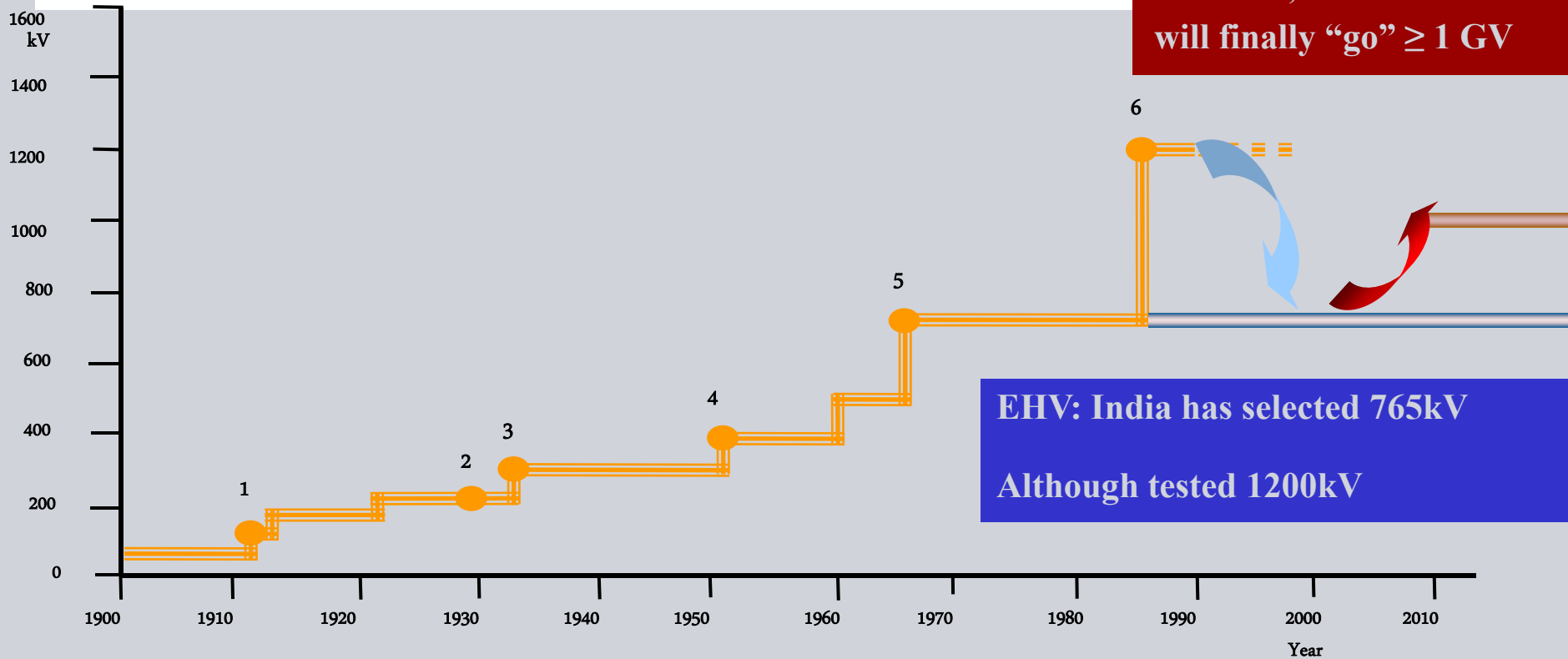


Transmission of large Power Blocks over long Distances * (Hydro Resources, Solar Energy)

Development of AC Transmission

SIEMENS

However, some Countries will finally “go” ≥ 1 GV



EHV: India has selected 765kV
Although tested 1200kV

- 1 110 kV Lauchhammer – Riesa / Germany (1911)
- 2 220 kV Brauweiler – Hoheneck / Germany (1929)
- 3 287 kV Boulder Dam – Los Angeles / USA (1932)
- 4 380 kV Harspranget – Halsberg / Sweden (1952)
- 5 735 kV Montreal – Manicouagan / Canada (1965)
- 6 1200 kV Ekibastuz – Kokchetav / USSR (1985)

HVDC and FACTS

From

Congestion, bottlenecks, and blackouts

To

Security, sustainability, and efficiency of power supply

What's necessary:

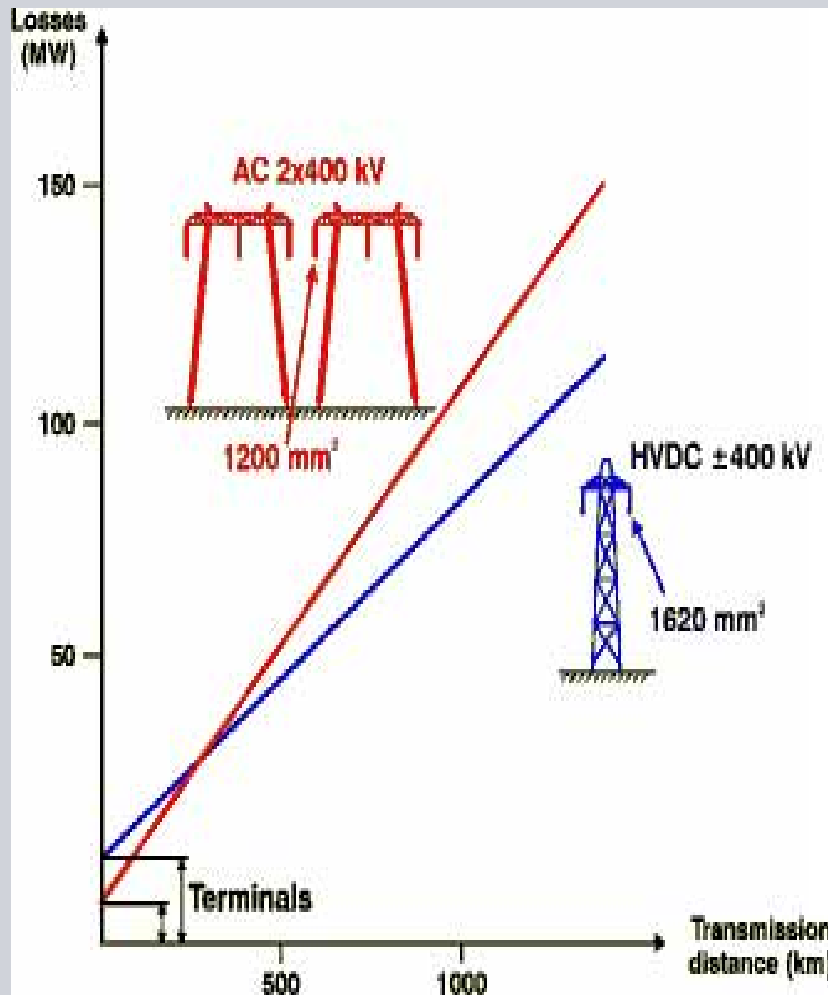
- Control of power flow
- Avoidance loop flows and overloads
- System interconnections with HVDC (Firewall)
- Use of integrated AC/DC systems with FACTS & HVDC
- Support of voltage recovery after system faults
- Reduction in Transmission losses (HVDC)
- Use of bulk power energy highways with HVDC & FACTS

Why HVDC rather than HVAC?

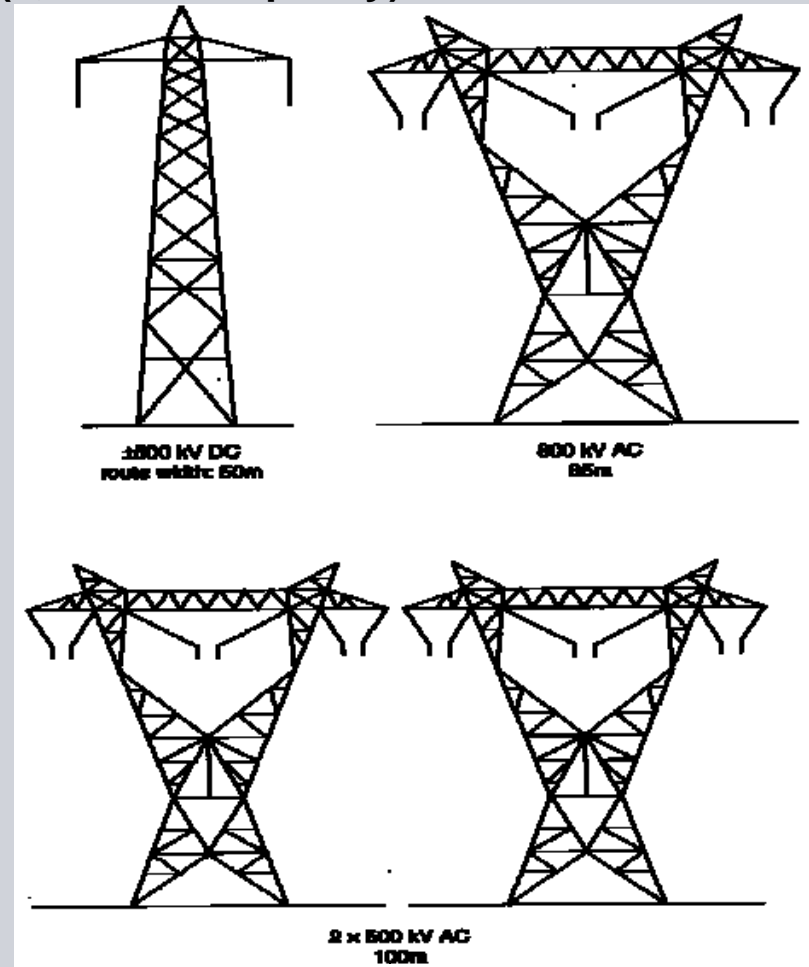
- ◆ **Long distances** make HVDC cheaper
- ◆ Improved link **stability**
- ◆ Fault isolation
- ◆ **Asynchronous** link
- ◆ **Right-of-way** for an AC Line designed to carry 2,000 MW is more than 70% wider than the right-of-way for a DC line of equivalent capacity
- ◆ Stabilize AC system frequencies and voltages, and help with unplanned outages
- ◆ HVDC links designed to carry a maximum load **cannot be overloaded by outage of parallel AC lines.**

Advantages with HVDC

Example Losses on Optimized Systems for 1200 MW



Typical tower structures/ rights-of-way for alternative transmission systems (2,000 MW capacity)



300MW AC Offshore Grid Connection

designed by Siemens Transmission and Distribution Limited

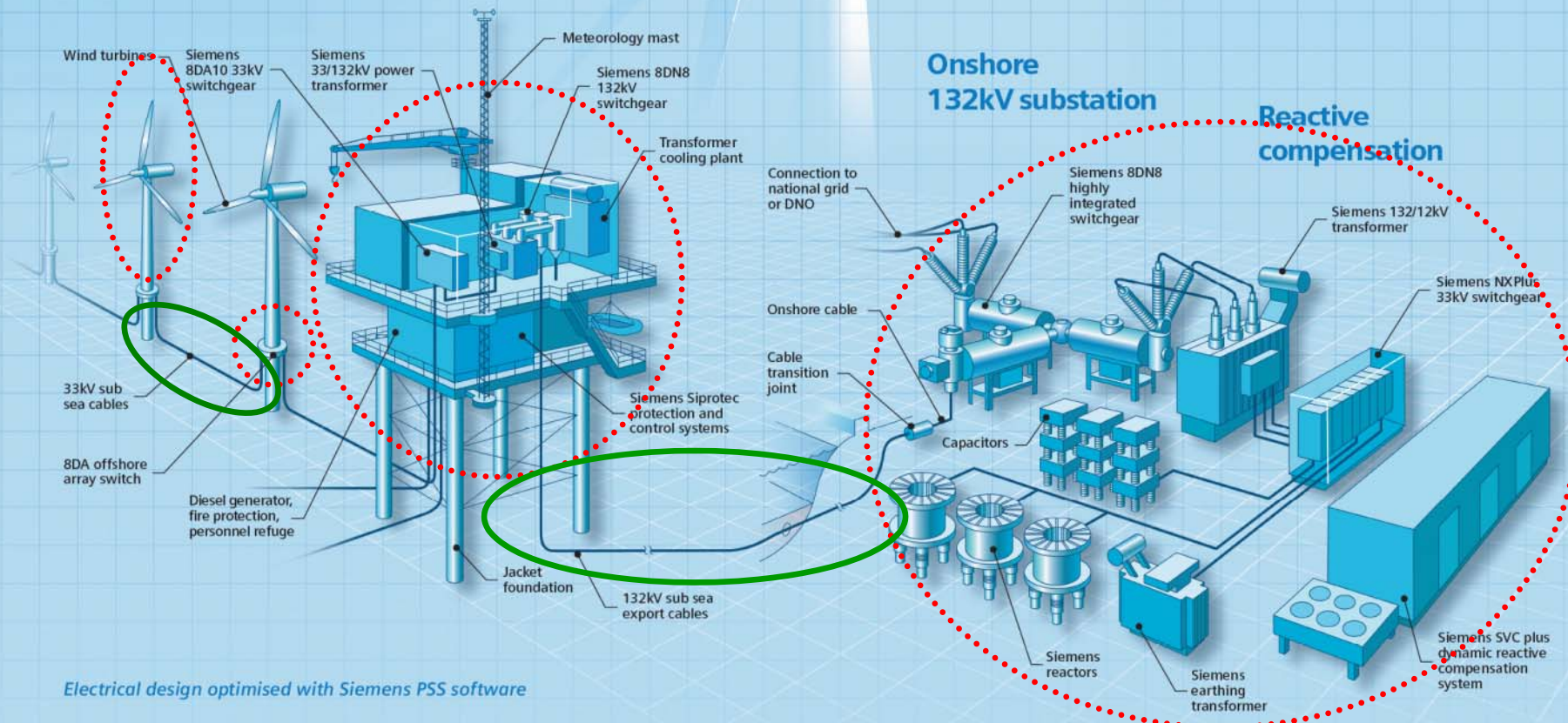
SIEMENS

Wind Farm

Offshore 33/132kV substation

Onshore 132kV substation

Reactive compensation



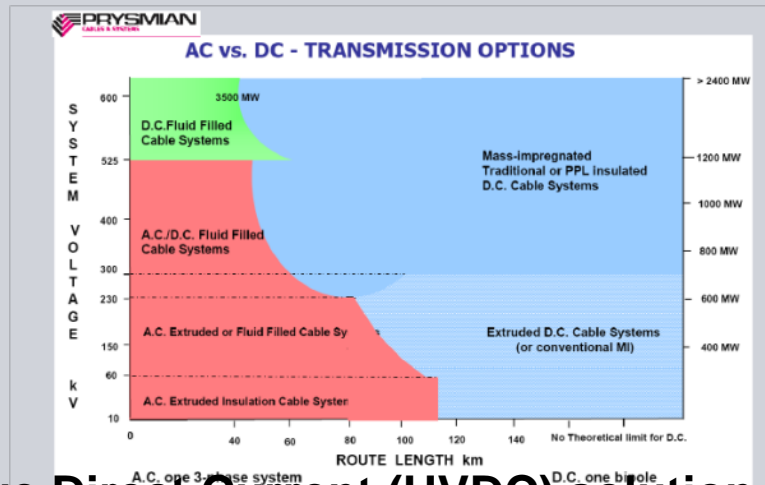
Grid connections for Wind Farms

- The wind turbines used in offshore installations are separated by distances upto 500 meters or more.
- An underwater medium-voltage cable grid (often 24 or 36 kV AC) connects the turbines to each other and pools the power, which is then transmitted to a suitable connection point in the transmission grid on land.
- Depending on the size of the park and its distance from the shore, this connection can be made at a medium or high-voltage level using HVAC or HVDC techniques



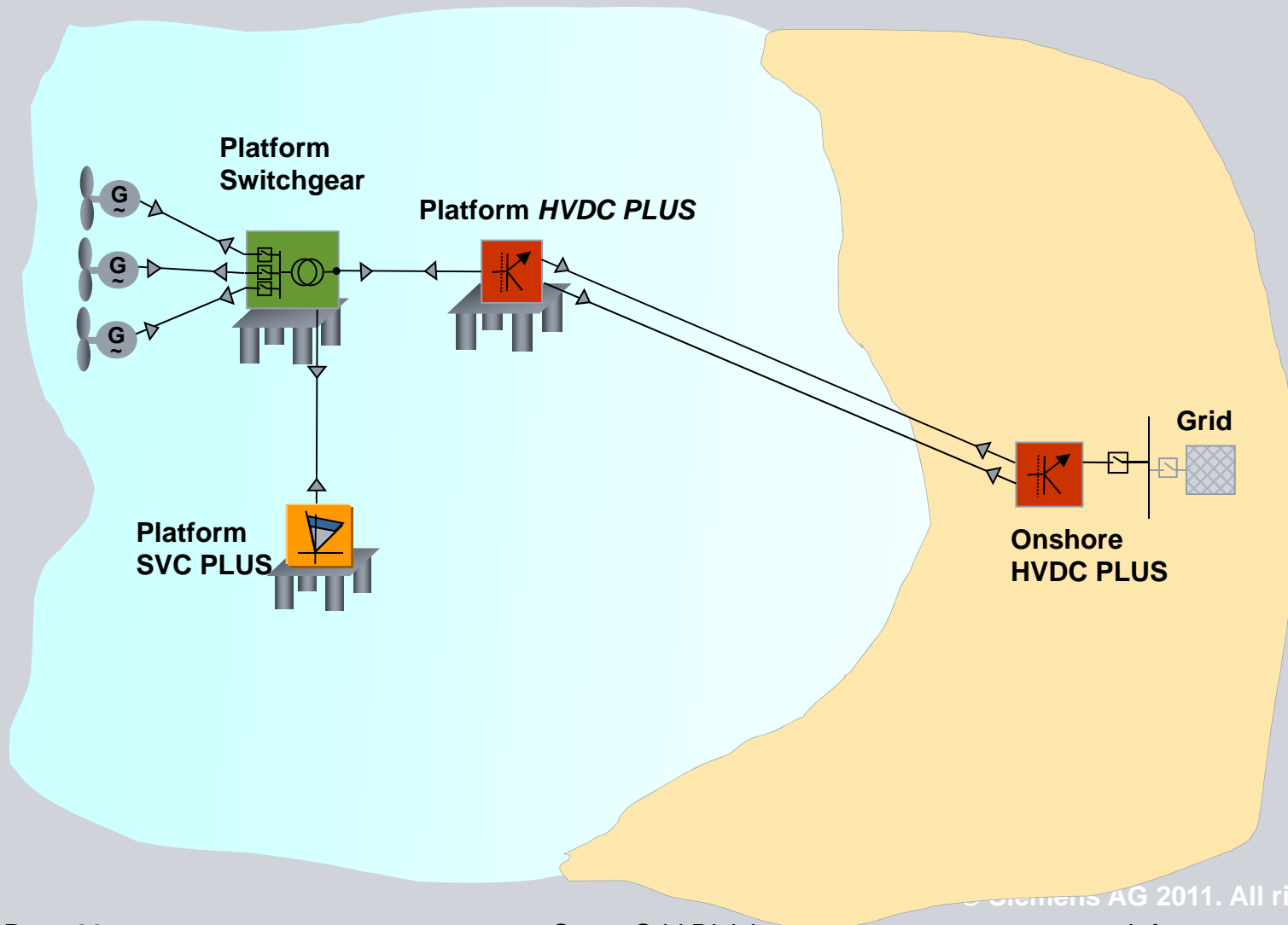
Offshore Wind Parks -AC or DC Transmission?

- AC transmission is not suitable for the transmission of power from large parks located a **significant distance** from the shore because of high cable capacitance which would lead to **high charging currents**.

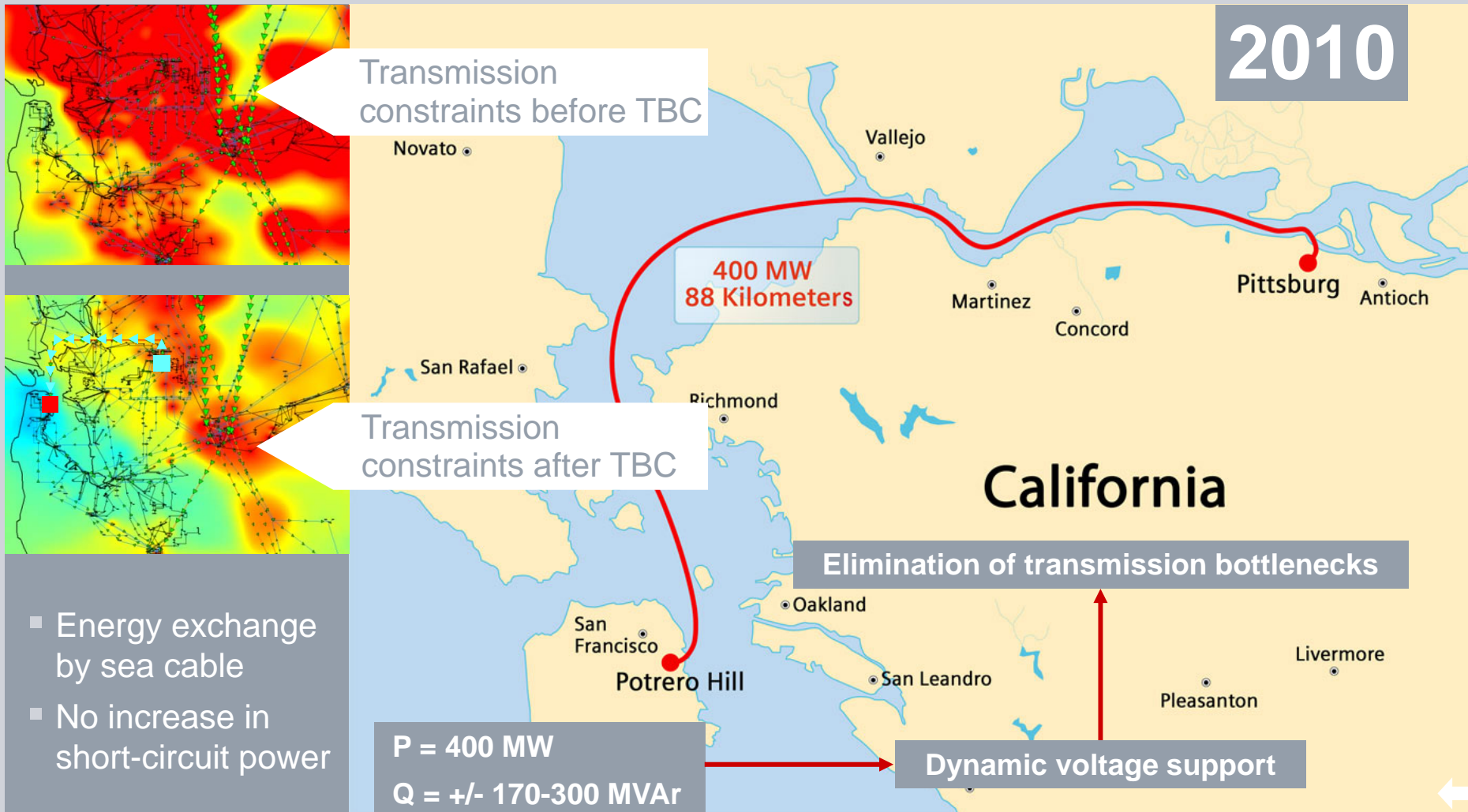


- A **High-Voltage Direct Current (HVDC) solution** utilising Siemens *HVDC Plus* system can be used to overcome this problem.
- HVDC Plus* is based on voltage source converter (VSC) technology, can be used for power transmission and reactive power compensation.

Examples for Grid Access Projects: Typical DC-Transmission for Offshore Windpark



Trans bay cable project, USA: Security of power supply for San Francisco area with HVDC PLUS



FACTS - Flexible AC Transmission Systems: Support of Power Flow

- *Increased power flow capacity*
- *Increased stability*
- *Voltage quality*
- *Control of power flow*

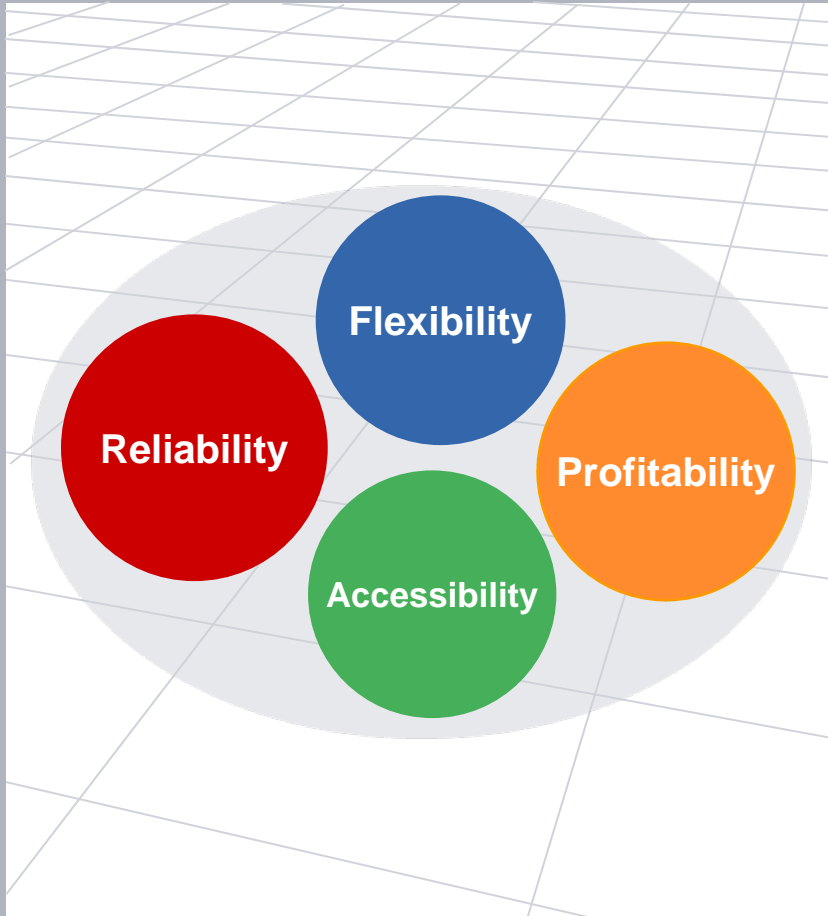
SVC - Static Var Compensator (Standard for Parallel Compensation)

FSC - Fixed Series Compensation

TCSC - Thyristor Controlled Series Compensation

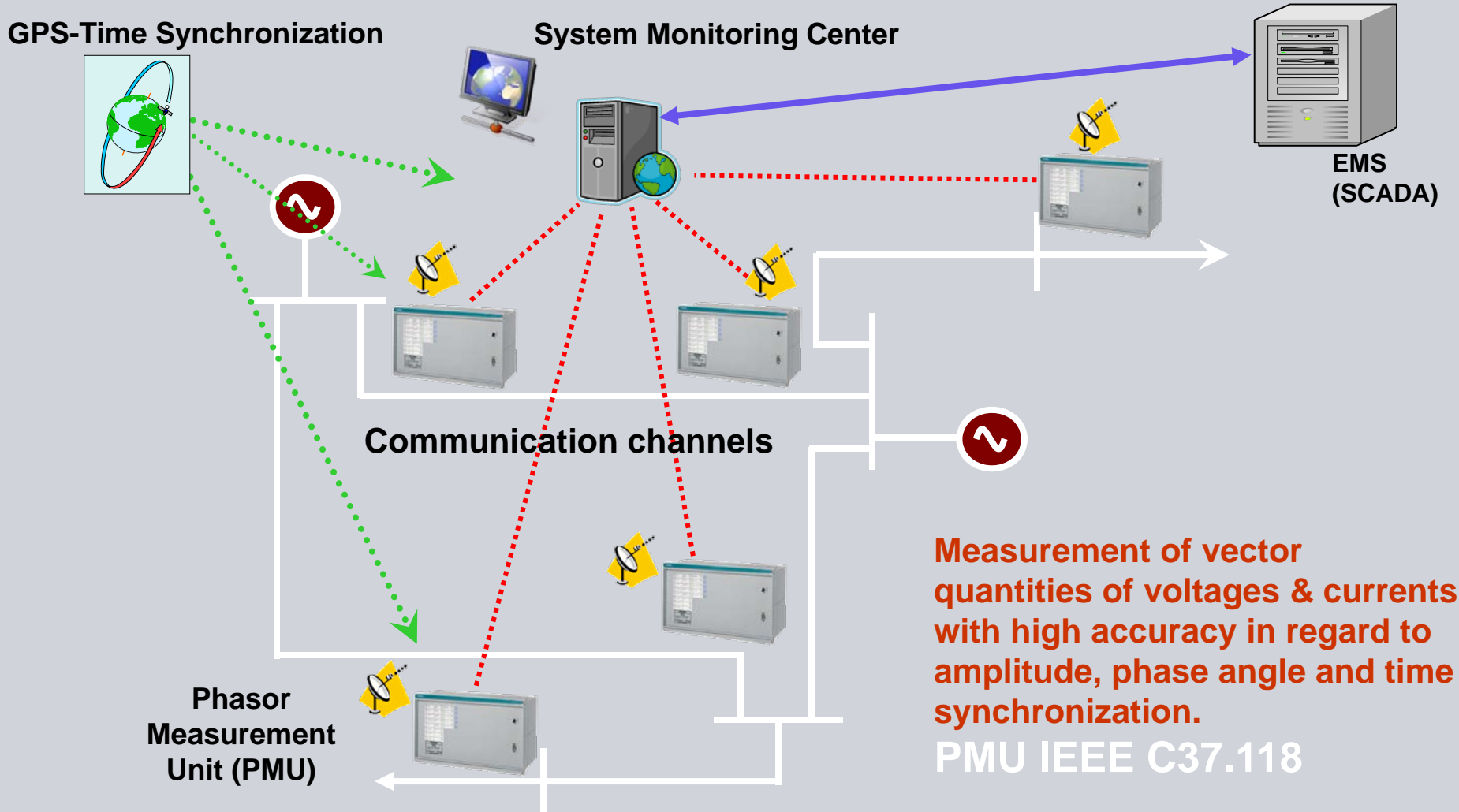
TPSC - Thyristor Protected Series Compensation

The benefits of HVDC and FACTS



- Reduction in transmission losses – increase in system security
- Reduction in CO₂ emissions through grid access of large wind, hydro, and solar power plants
- Bulk power transmission in the gigawatt range over distances of 1,000 kilometers and more
- Increase in power quality on the various voltage levels
- Increase in system stability

Phasor Measurement Units



Measurement of vector quantities of voltages & currents with high accuracy in regard to amplitude, phase angle and time synchronization.
PMU IEEE C37.118

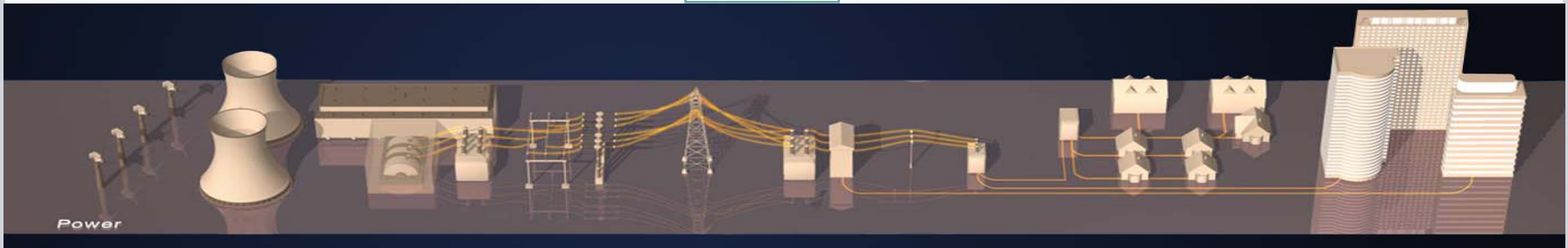
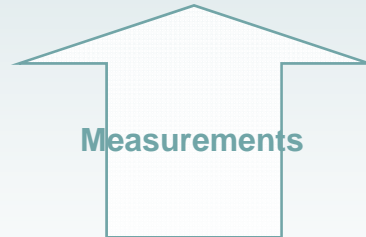
SIGUARD Phasor Data Processing System Application

SIEMENS

**Online/Offline
Analyzing**



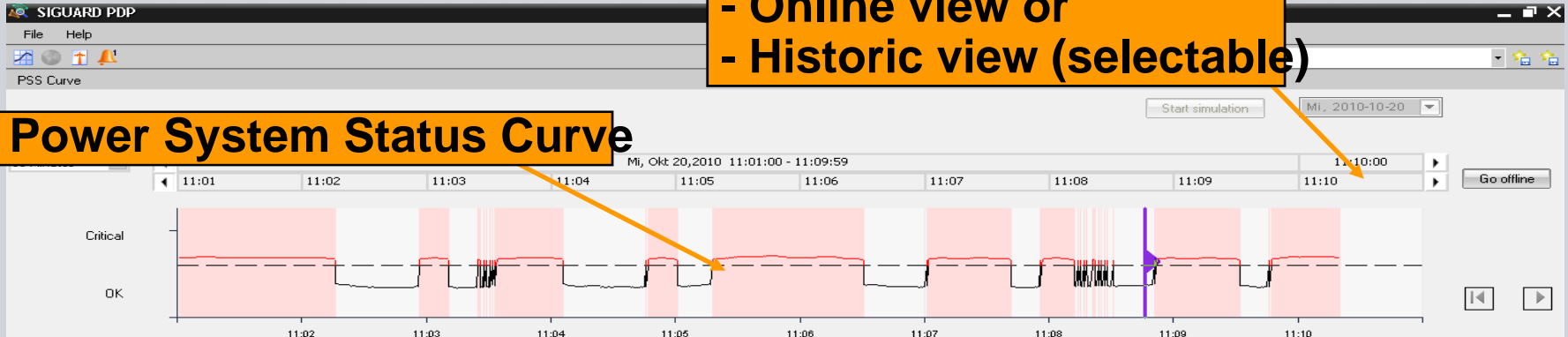
Offline-Analyzing



Userinterface

Monitoring of
- Online view or
- Historic view (selectable)

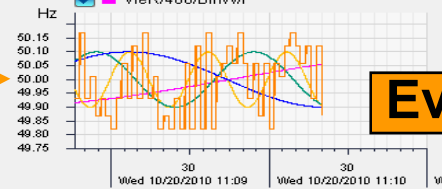
Power System Status Curve



Geographical View (Google Earth based)



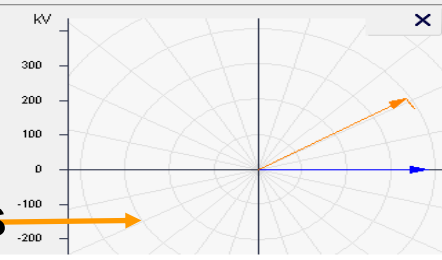
Time charts



Event List

Date	Name	Event element
11:10:19...	2010...	Island Detection
11:10:18...	2010...	VieR/400...
11:10:18...	2010...	Island Detection
11:10:18...	2010...	Island Detection
11:10:18...	2010...	Island Detection
11:10:18...	2010...	Island Detection
11:10:18...	2010...	Rome/40...
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
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11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel
11:10:18...	2010...	Channel

Phasor diagrams



Key advantages for Phasor deployment ...

- ✓ Accurate phase angle measurements independent of frequency variations
- ✓ Real time synchronized differences
- ✓ Wide area protection
- ✓ Improve grid stability/reliability
- ✓ Minimize transmission congestion
- ✓ Optimize transmission capacity
- ✓ Forecasting grid instability and early warning to prevent blackouts and cascade collapse

**Distribution solutions
for secure, sustainable, and efficient power supply**

SIEMENS

Smarten up Power Distribution

Distribution network Management

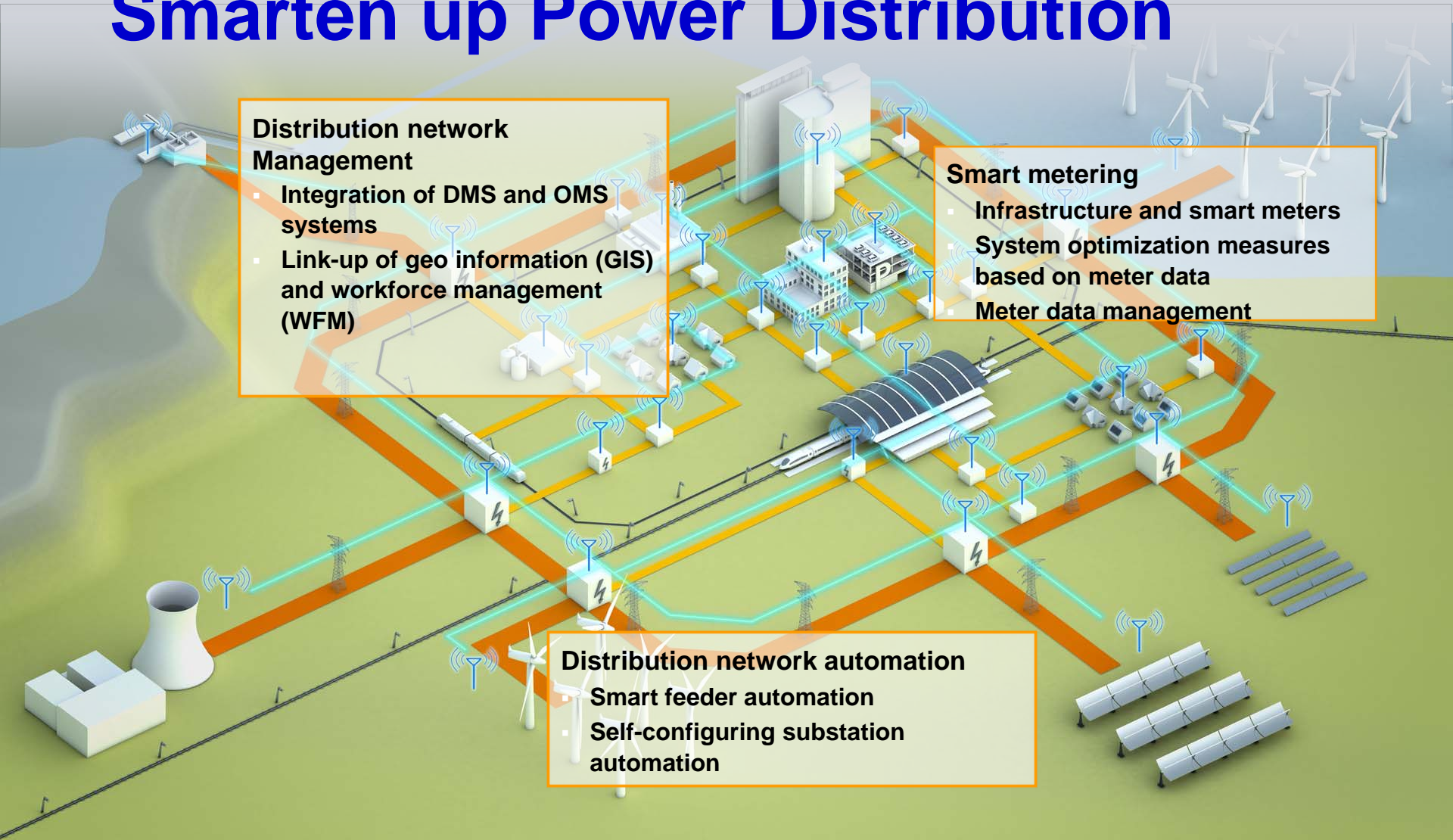
- Integration of DMS and OMS systems
- Link-up of geo information (GIS) and workforce management (WFM)

Smart metering

- Infrastructure and smart meters
- System optimization measures based on meter data
- Meter data management

Distribution network automation

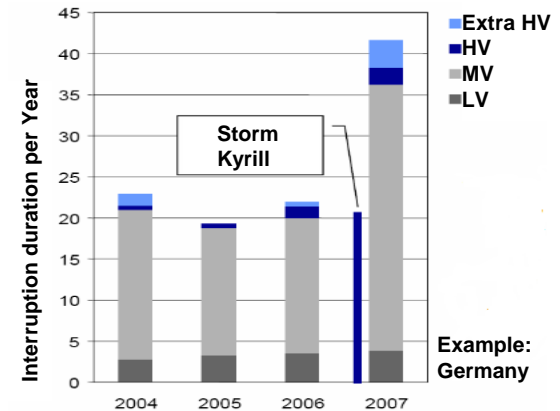
- Smart feeder automation
- Self-configuring substation automation



Infrastructure Age 50+ Down Times in MV Distribution Networks

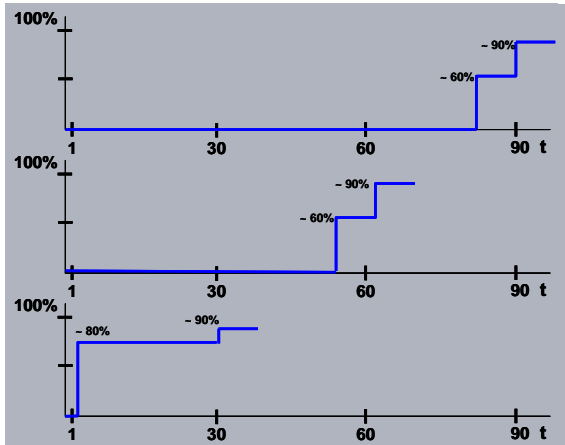


Many times, outages in the distribution automation are caused by components older than 50 years.



Interruption frequency → Modernization of the distribution network on the long run

Interruption duration → Distribution Automation / Feeder Automation



Typical distribution network

Fault indicators

Distribution Automation



Smart IED
SICAM 1703 emic

Loss of revenues
Need of high personal resources
High travel expenses

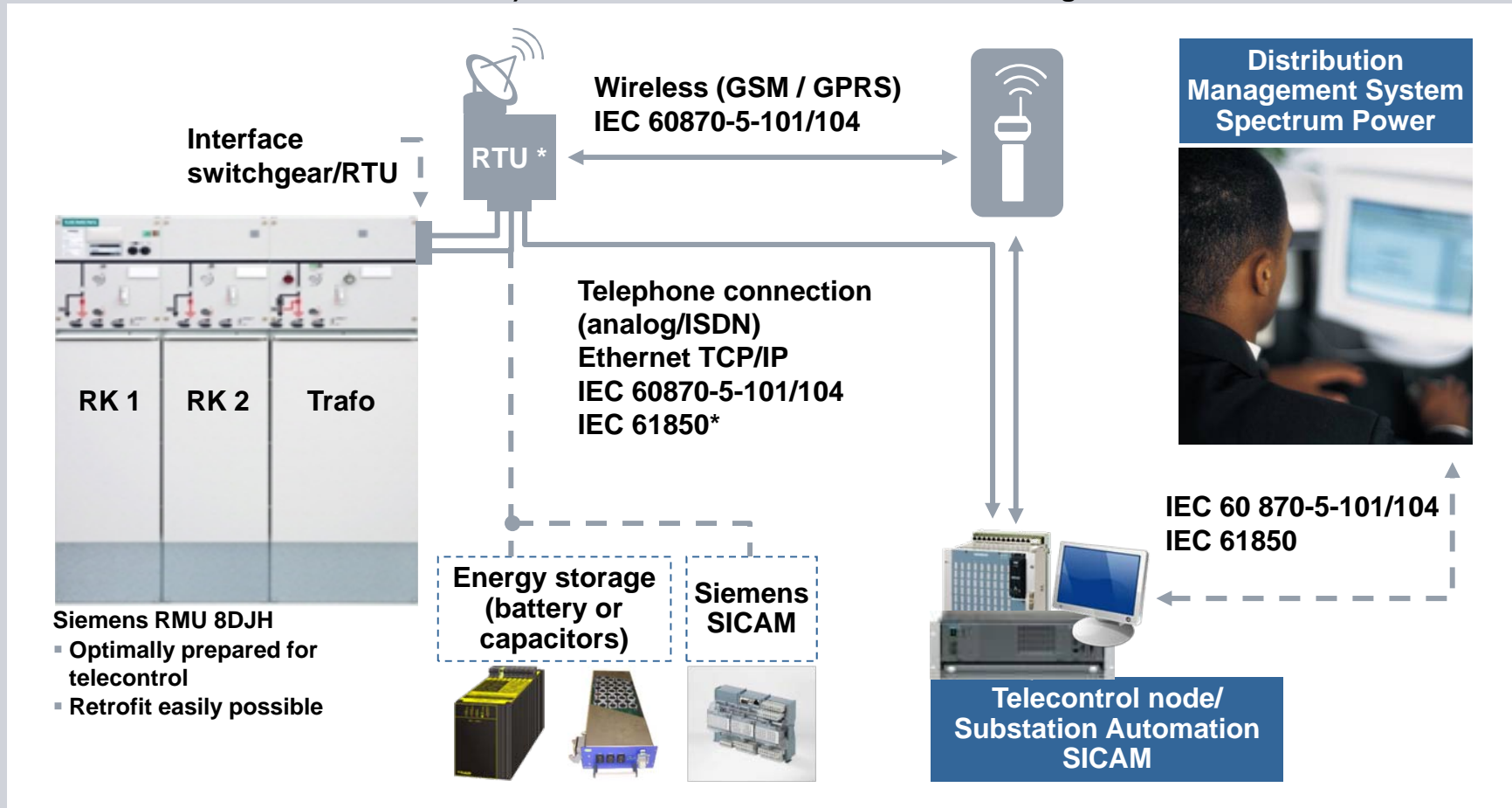
Reduced loss of revenues
Reduced personal resources
Medium travel expenses

Minimized loss of revenues
Lowest need of resources
High customer satisfaction
Basis for further network optimization

Design of an Intelligent Transformer Substation Communication RTU – Control Level

Possible customer strategies:

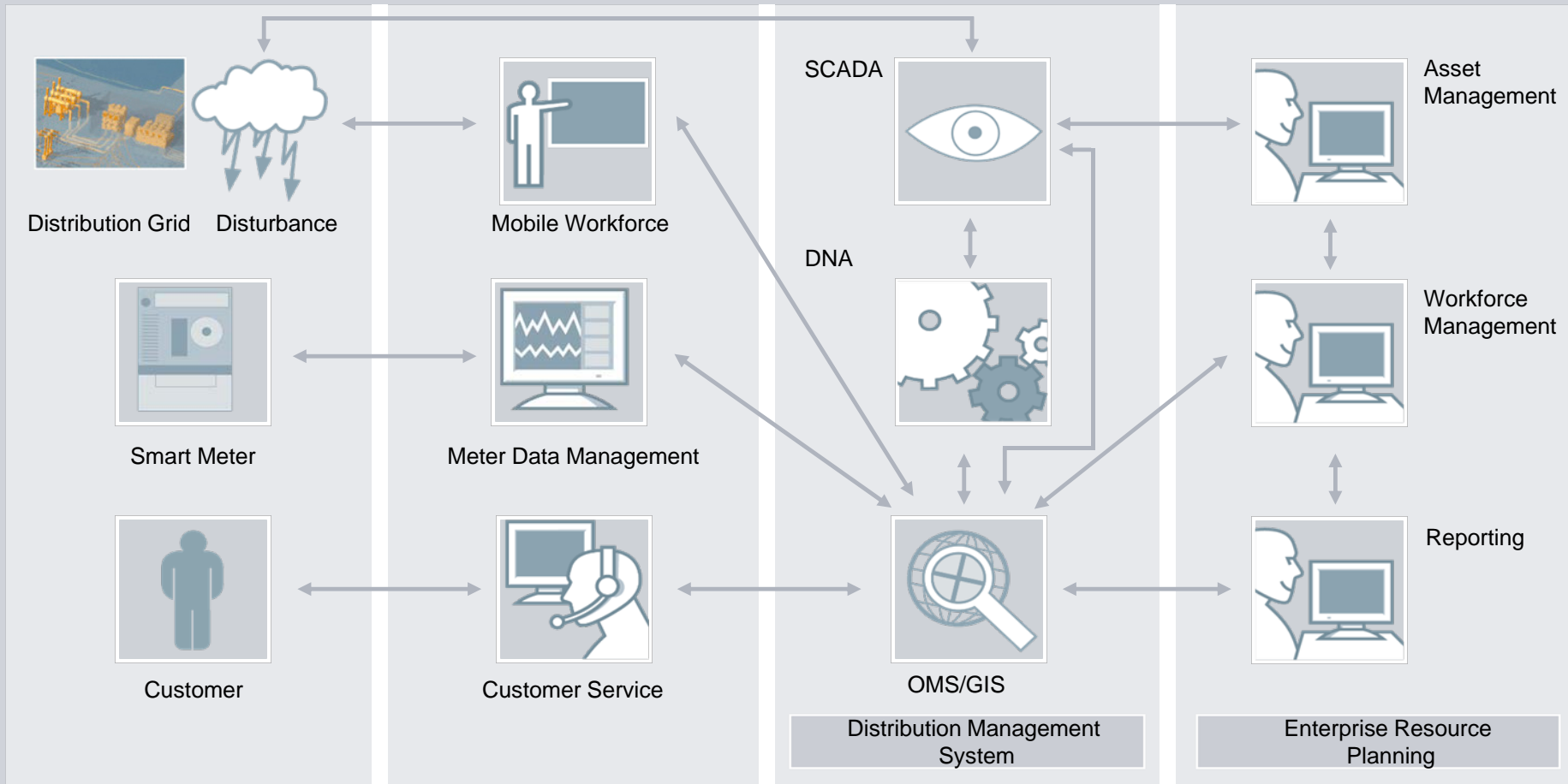
- A) Only indications, for example, Short-circuit indicator
- B) Indication + remote control
- C) Indication + remote control + load management



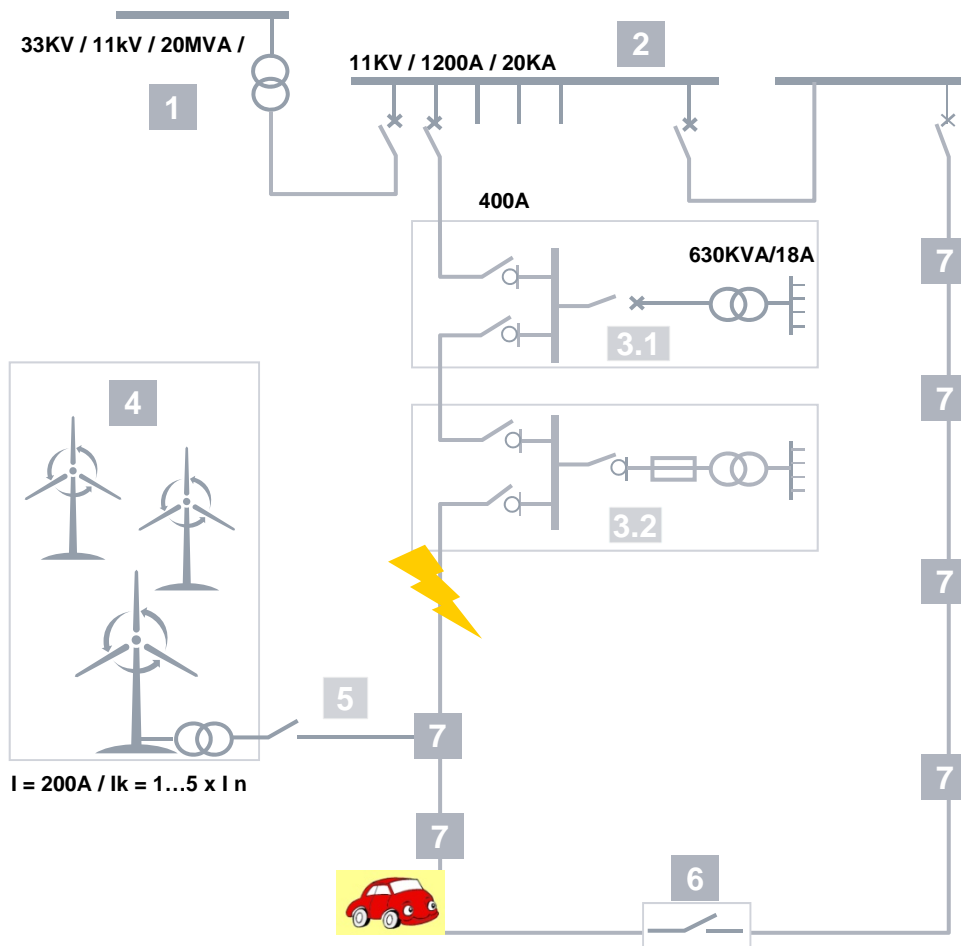
Distribution Network Management System Solutions for distribution networks



Distribution Management System – typical operational process



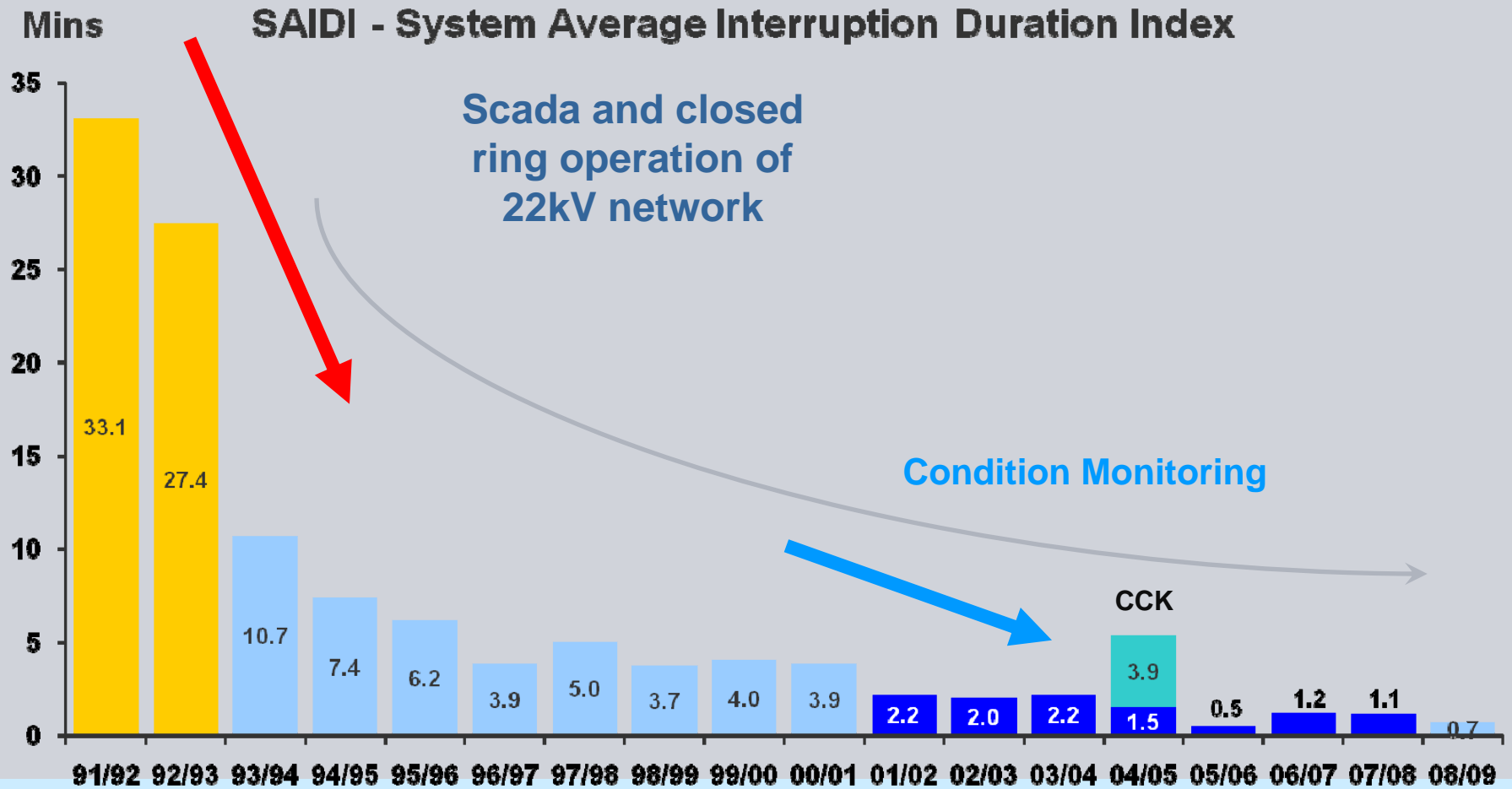
Typical Medium-Voltage System of the Secondary Distribution Level with Decentralized Power-supply



1. Power transformer
 - General data for Distribution-system
2. Circuit-breaker switchgear
 - Primary distribution level
 - Integration in substation automation system
3. Transformer substation with ring-main unit
 - Secondary distribution level
 - Today mostly without monitoring/control
 - 3.1 RMU with circuit breaker
 - 3.2 RMU with switch-disconnector/fuse combination
- 4/5 Decentralized Power-supply
 - Wind park, photovoltaic, biomass, etc.
 - Volatile direction of energy flow: Detection of short-circuit direction is necessary!
 - Partly variable transformers required
 - Cable load
 - Increase of short-circuit capacity
 - Stipulations from renewable energies ACT (EEG)
- 6/7 Transformer substations
 - 6 RMU with open sectionalizing point (operation like radial system)

Fault location by driving along the distribution line or Remote indication and control – Distribution Automation

Singapore's Network Performance



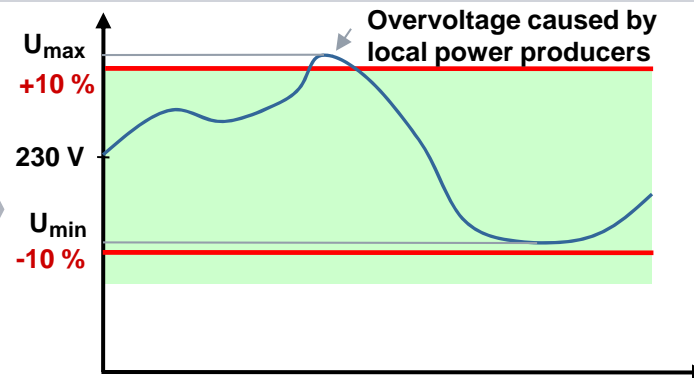
Continual Improvement in SAIDI

For more details :- yvonnelee@singaporepower.com.sg

Voltage Problems at LV Distribution Infeed by Decentralized Power Producers



Voltage increase due to direct power infeed



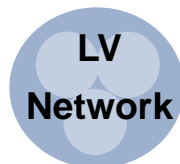
Smart IED
SICAM 1703 emic

Smart IEDs are monitoring the voltage level and will control the **distribution transformer** accordingly
→ Keeping the voltage within the limits given by the norm

Dynamic parameters
Unsynchronized load
Decentralized infeed

Static parameters
Network impedance
EN50160

Power quality?!



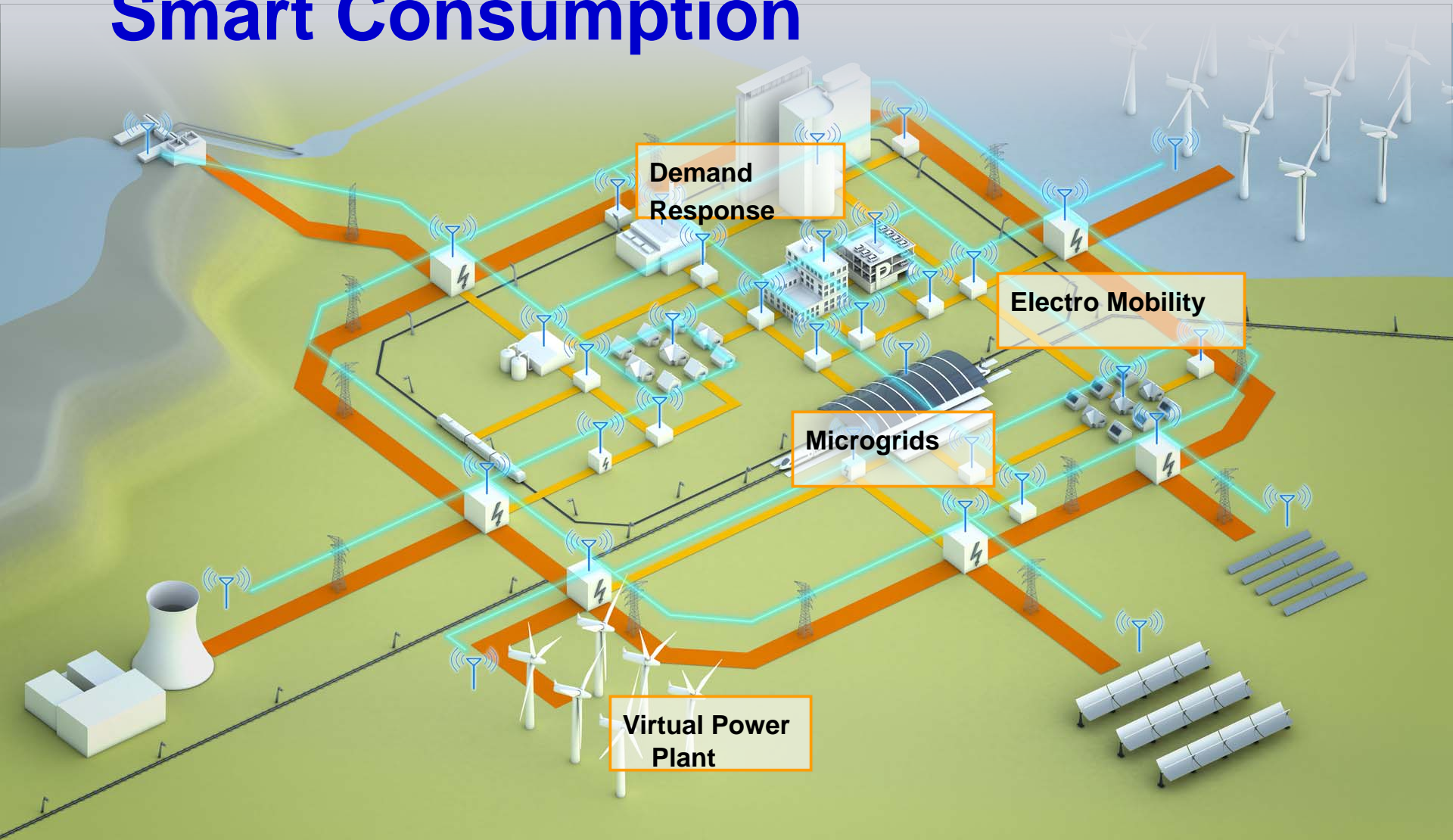
Reduction of side effects due to improved power quality

Improved power efficiency for decentralized infeed

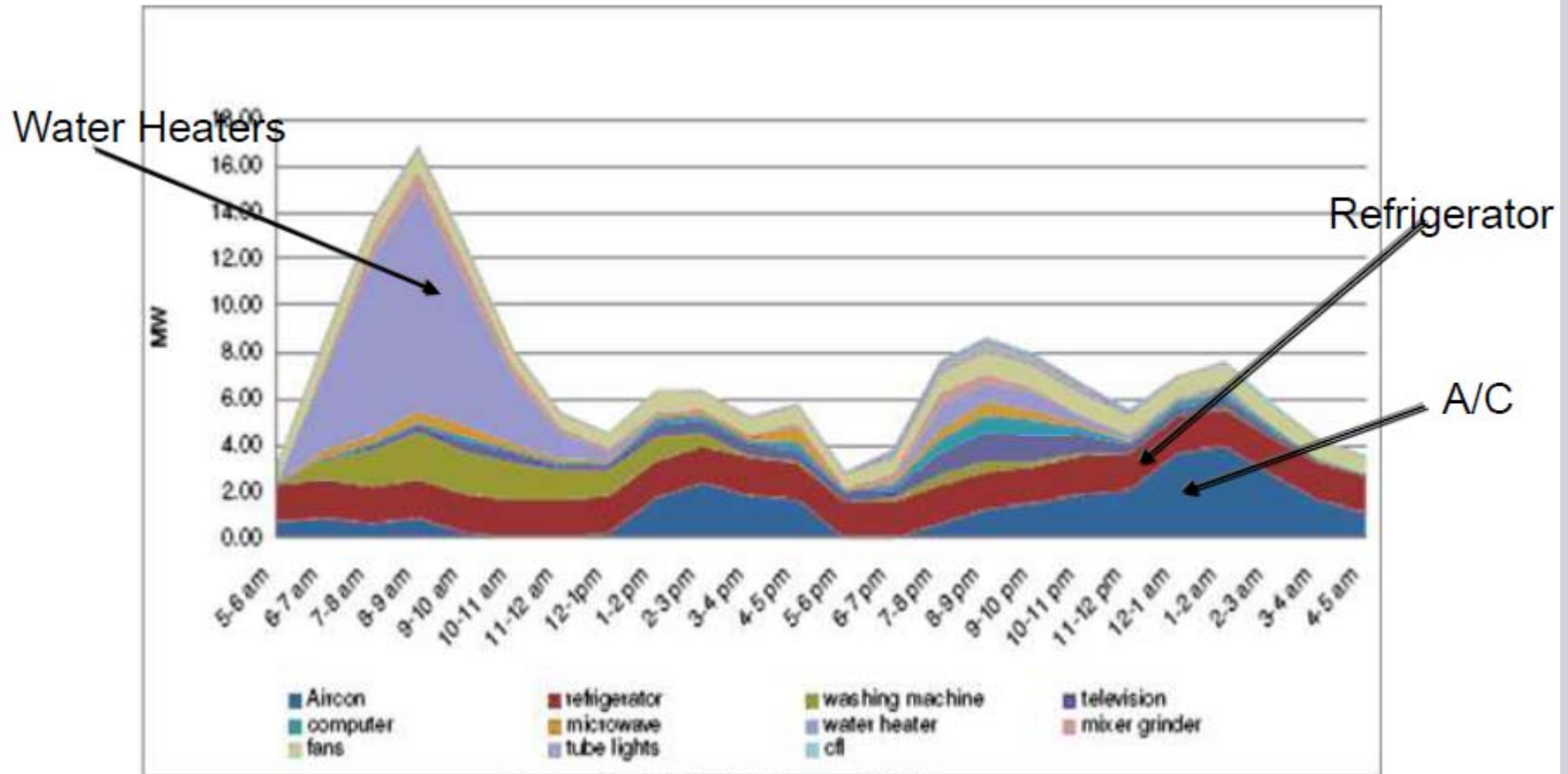
**Distribution solutions
for secure, sustainable, and efficient power supply**

SIEMENS

Smart Consumption



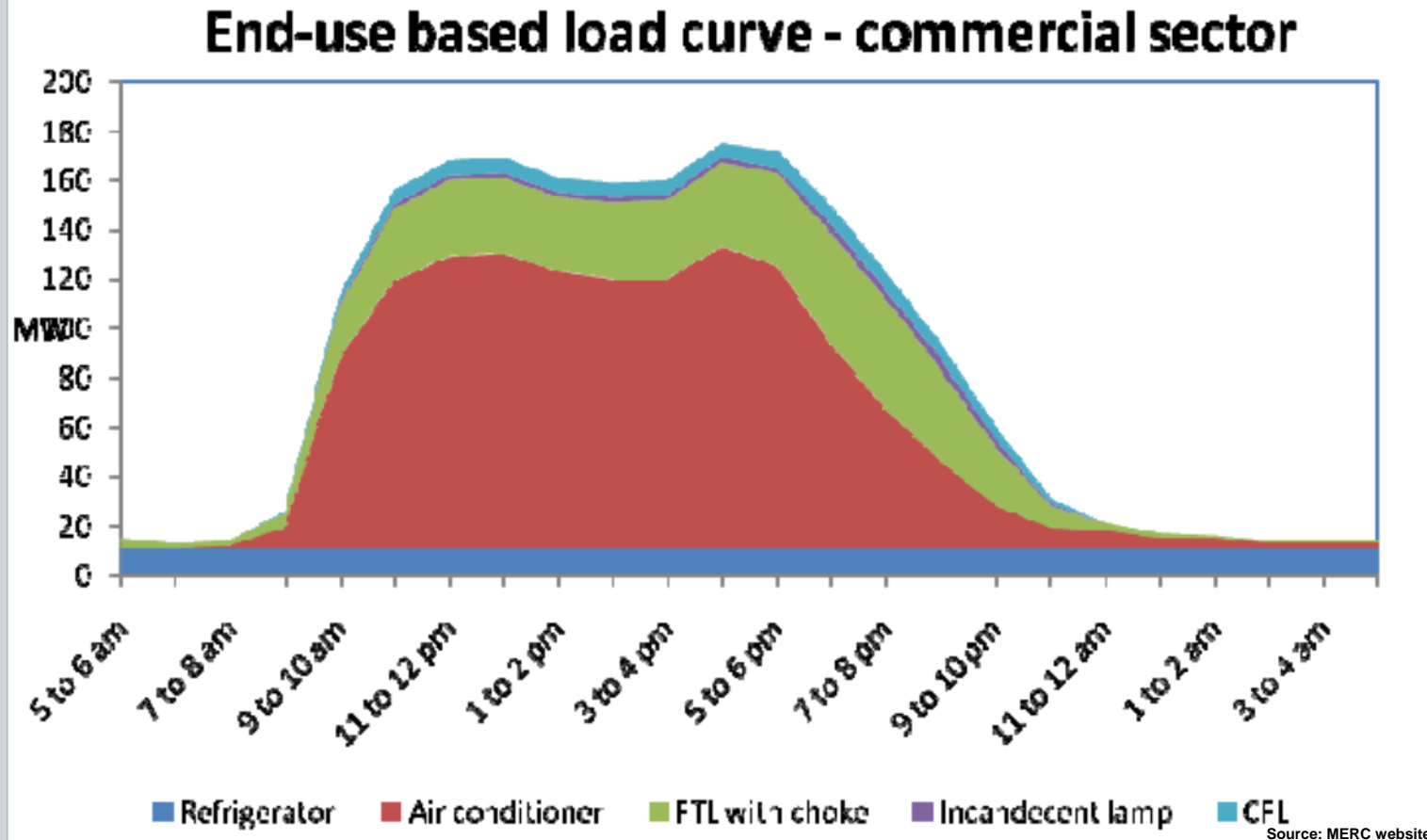
Heaters and Airconditioner load causes Residential peaks



Source: UCC Market Survey-2009

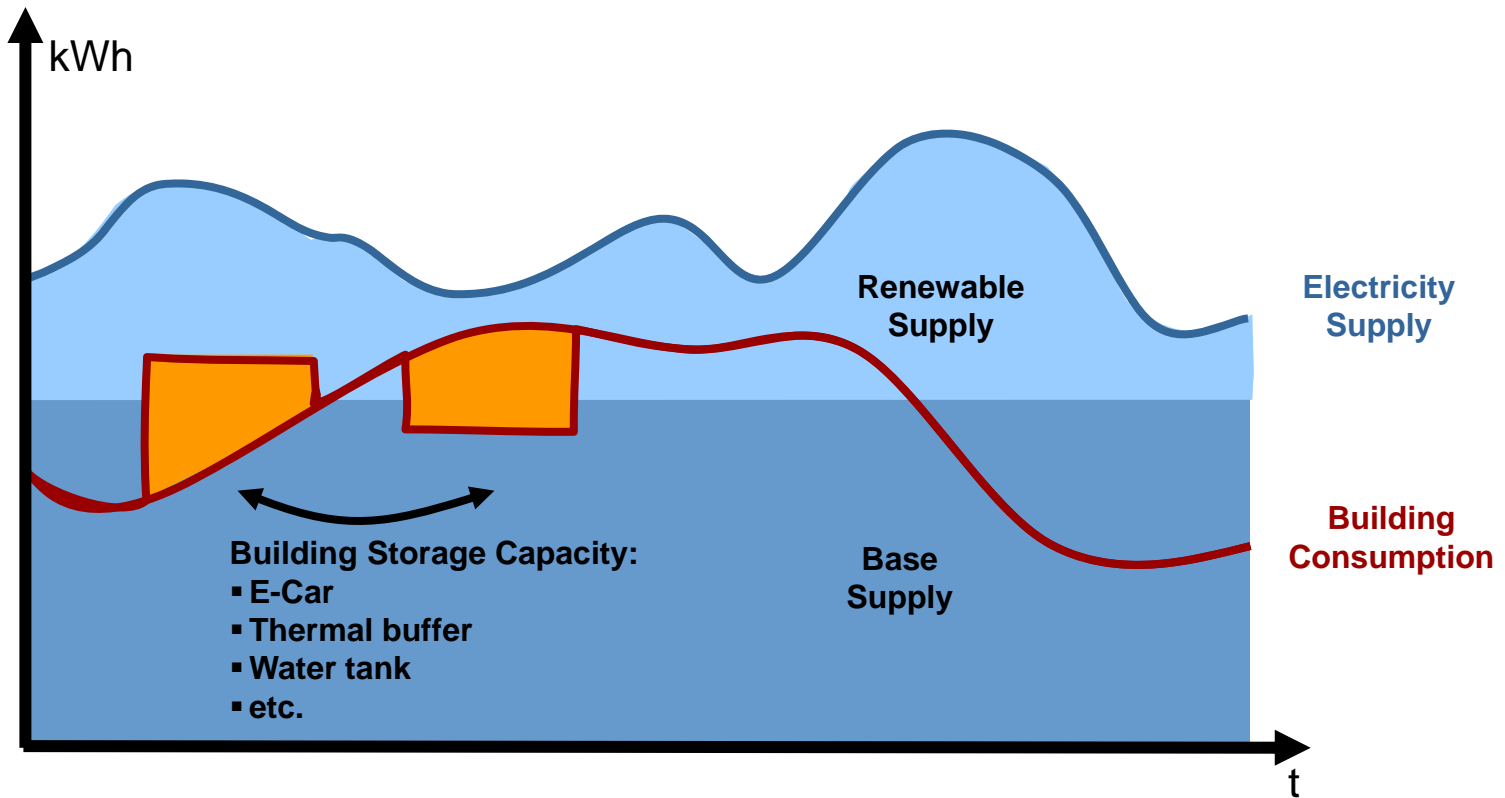
Source :- Bhise, Tata Power, ISGF July 2012

Typical Load Curves – Commercial Sector



- Fully airconditioned commercial complexes are the norm today
- Large scope of proper management of Central Airconditioning
- Old commercial establishments have inefficient airconditioning
- SMEs reluctant to invest in new technologies

If you can't use Less Energy, Use it at Different Times



Goals of DR program

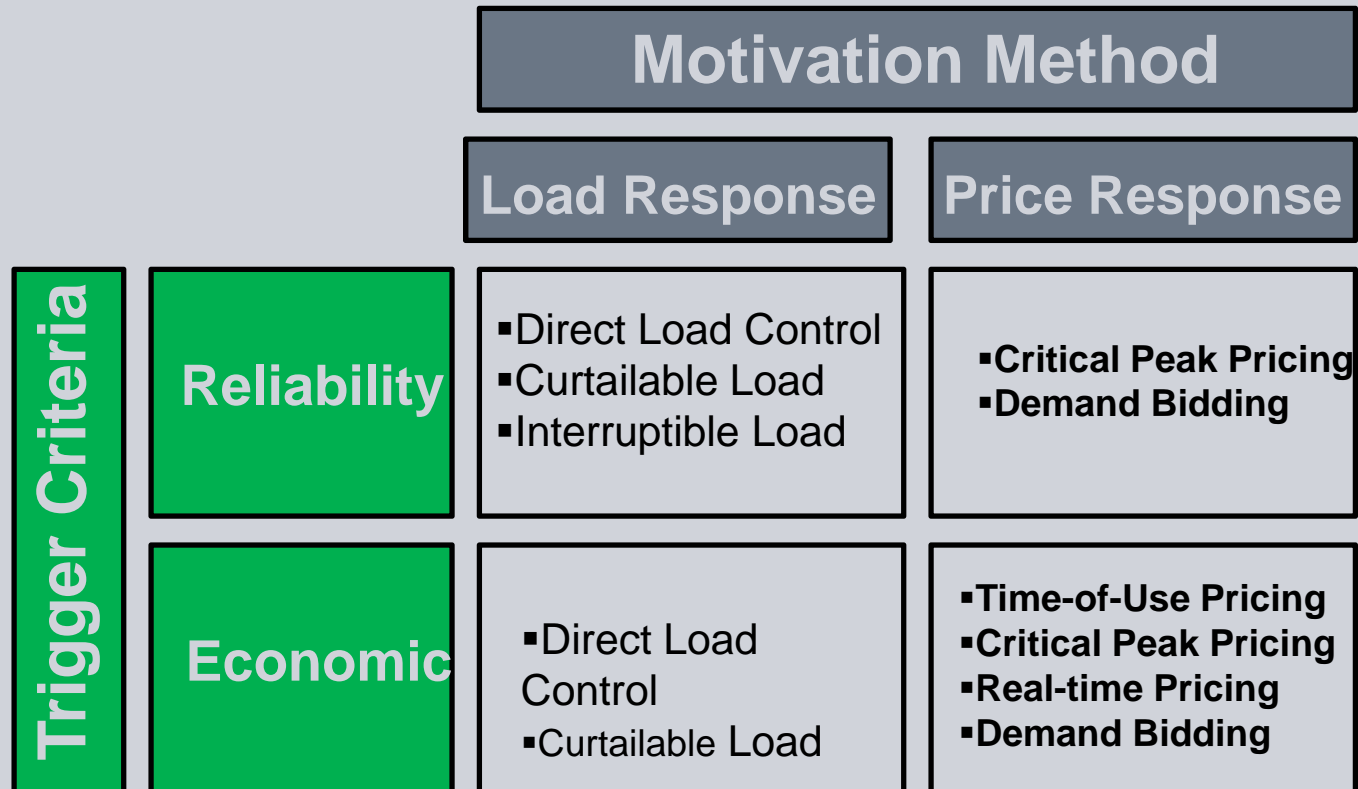
Demand
Reduction

Peak Load
Shifting

Improve
Asset
Utilization

Reduce
Spinning
Reserve

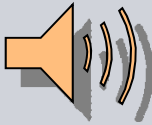
DR Motivation and Criteria



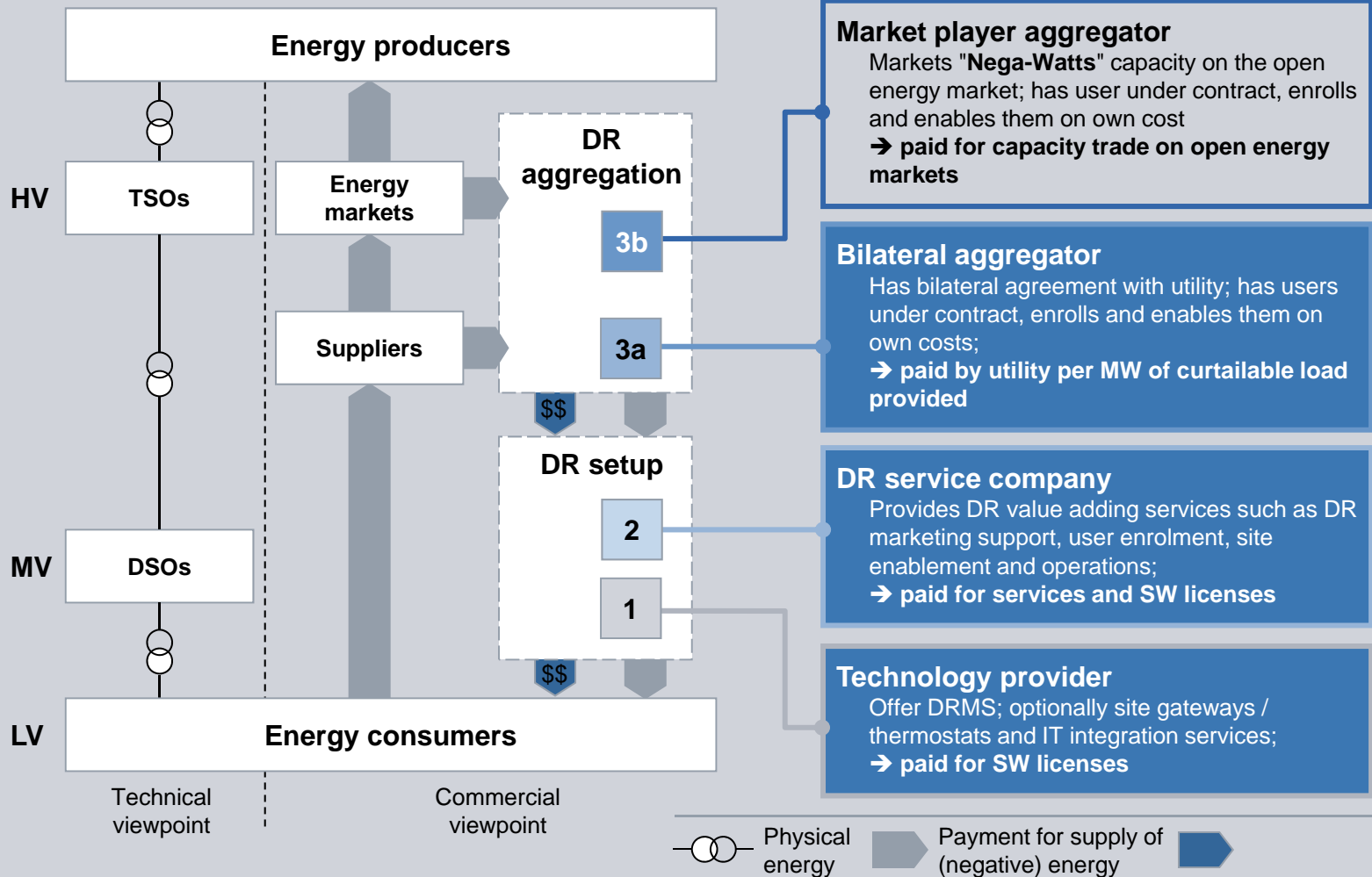
Source: V. S. K. Murthy Balijepalli, Vedanta Pradhan, S. A. Khaparde, Review of Demand Response under Smart Grid Paradigm, 2011 IEEE PES Innovative Smart Grid Technologies – India, 2011

Demand response Business models in relation to market players

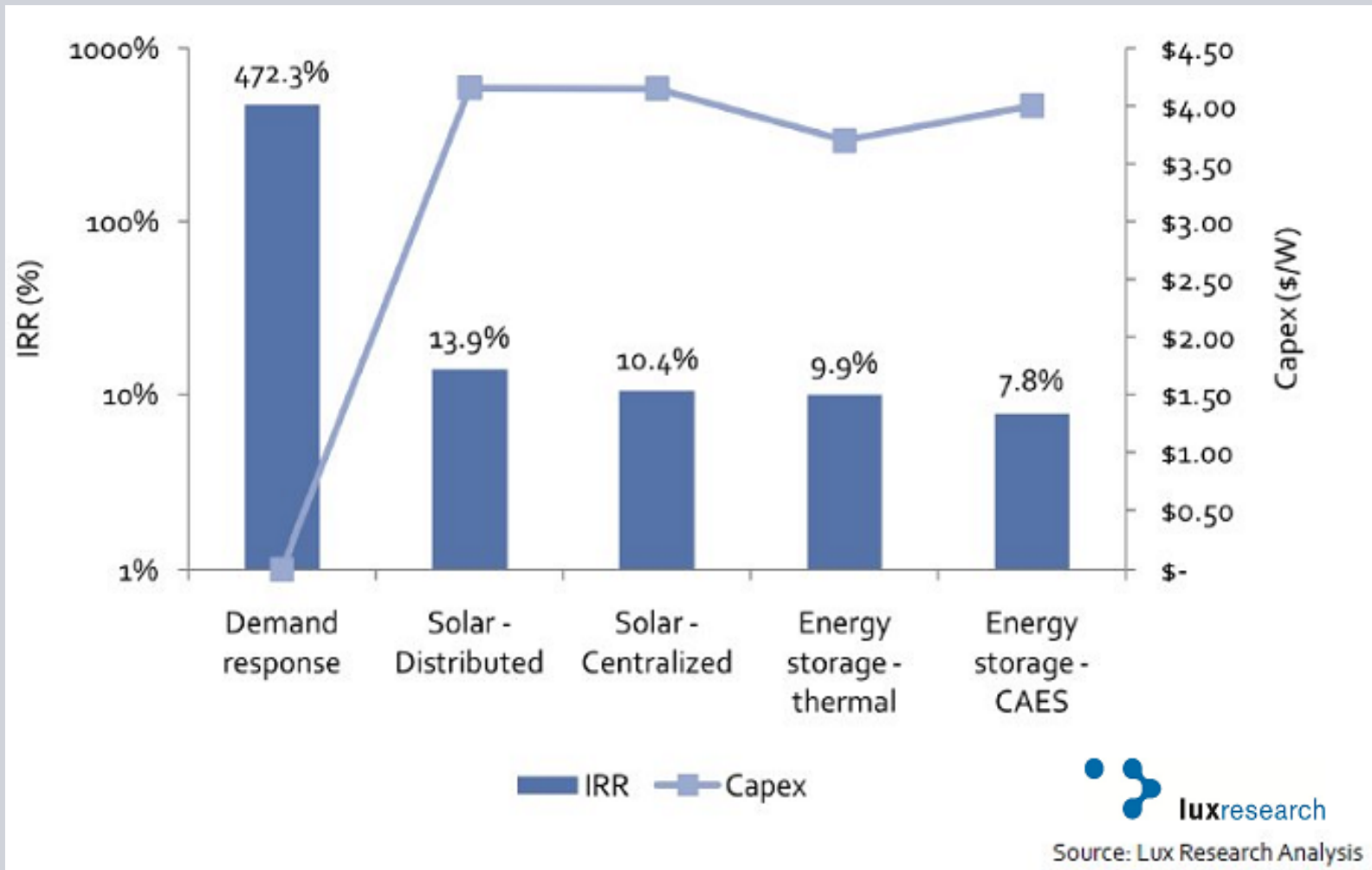
Trigger



Unusual high energy demand

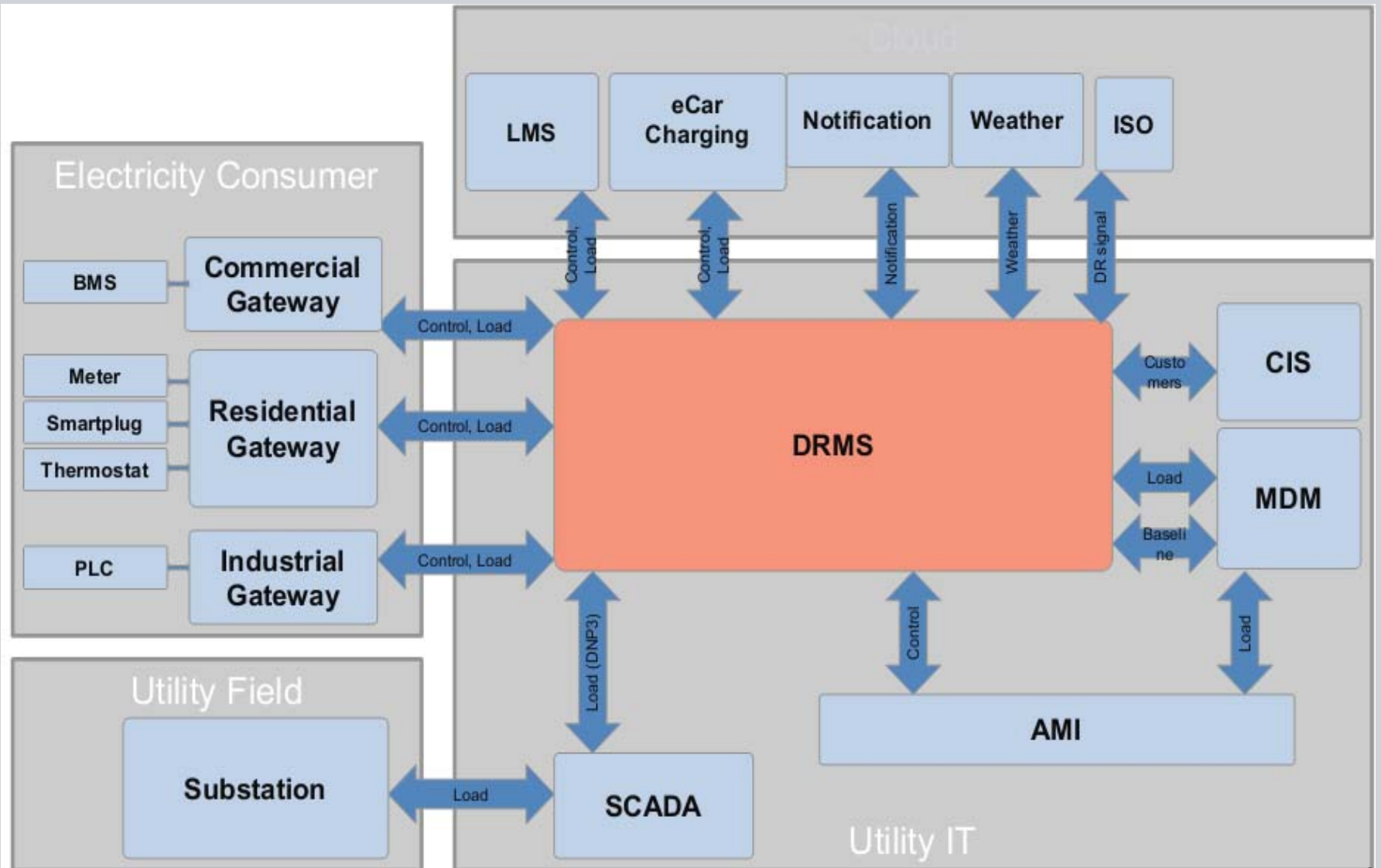


Capex & IRR capability of DR



Source: Brian Warshay, Highlighting Energy Storage as DR Resources, Lux Research, Inc. Grid Connectivity Week 2012, May 2012 © Siemens AG 2011. All rights reserved.

Sample Demand Management System Architecture



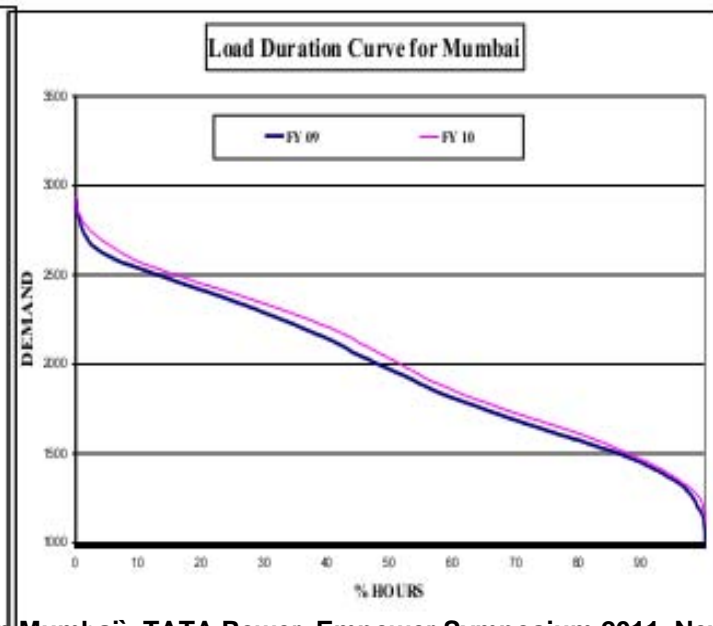
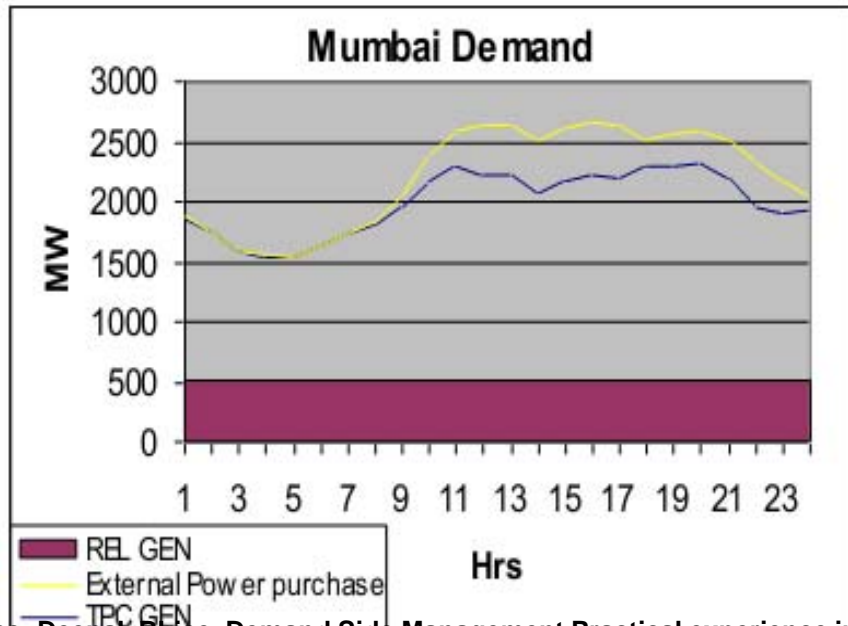
Mumbai DR success story

Demand Side Management : Utility Perspective



Mumbai Power Scenario :

- Needs purchase of 600 to 800 MW power in day time peak
- Load duration curve shows large distortion in peak and off peak power requirement.



Source: Deepak Bhise, Demand Side Management Practical experience in Mumbai, TATA Power, Empower Symposium 2011, New Delhi, Oct 2011

Mumbai DR success story

How DR Works for consumers



Demand Response in Action at the Facility Level

GRID STRESS → DR Call → Client Response



Managed reduction of assets and Processes



Turn off 1 of 4 elevators



Implement global temperature re-sets



OR Turn on emergency generator



Graph of electric consumption at Site



Source: Deepak Bhise, Demand Side Management Practical experience in Mumbai, TATA Power, Empower Symposium

2011, New Delhi, Oct 2011

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Load Shifting Strategies

Thermal Storage program

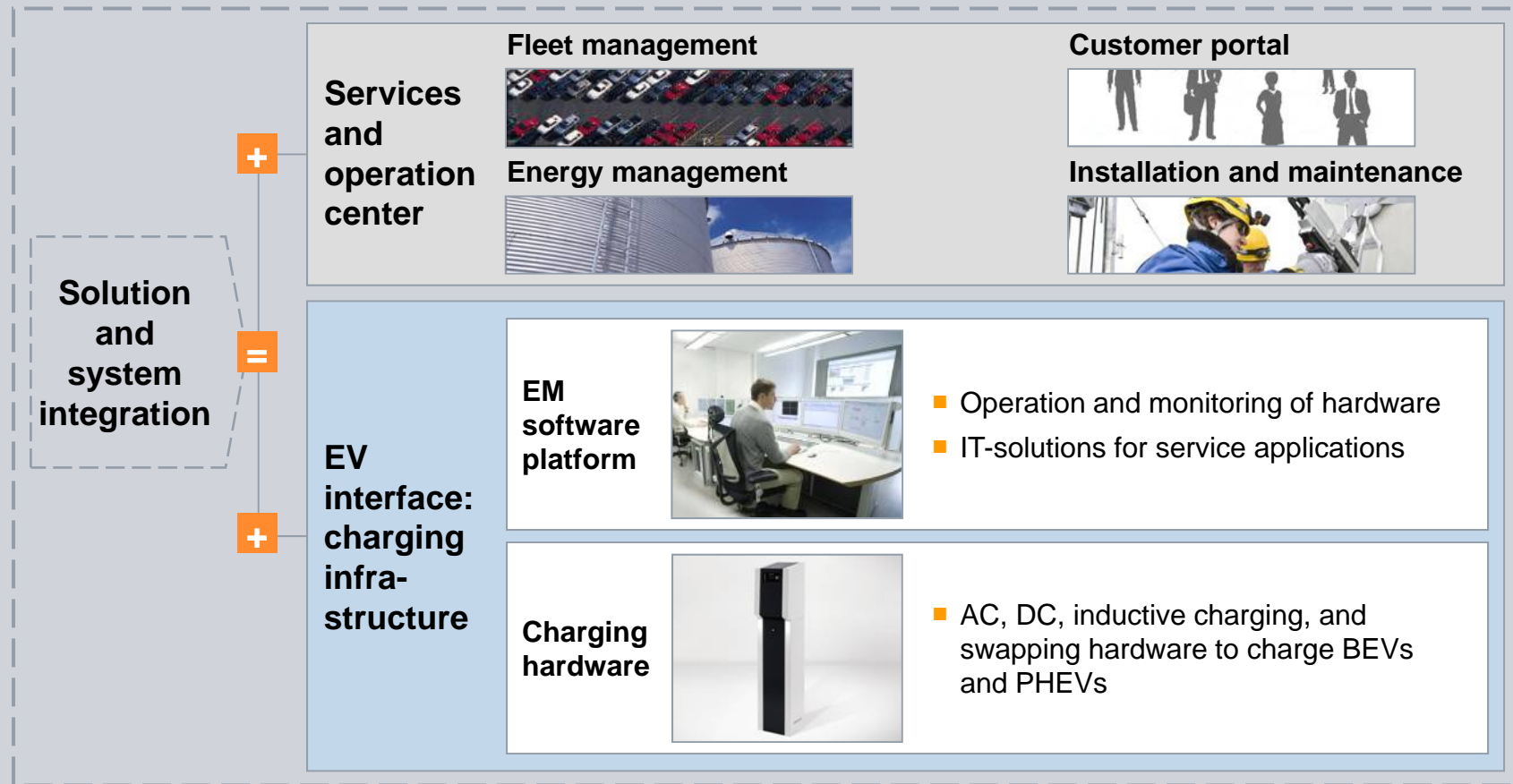
- 40% of Mumbai load is of Central Air Conditioning
- Thermal Storage system runs Chillers in night and stores energy in ice tanks.
- Customers shifts load to night and gets benefit of TOD tariff.
- Saves on Maximum Demand Charges
- Tata Power motivates customers with rebate for using thermal storage



Source :- Bhise, Tata Power, ISGF July 2012

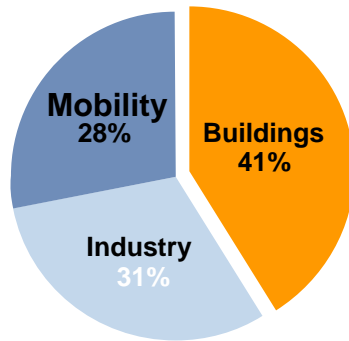
Siemens Electromobility infrastructure has different layers

Siemens Electromobility infrastructure portfolio overview

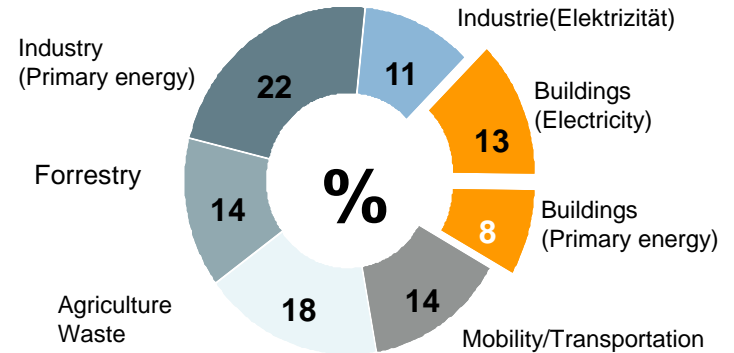


Buildings are the major energy consumer over their entire life cycle

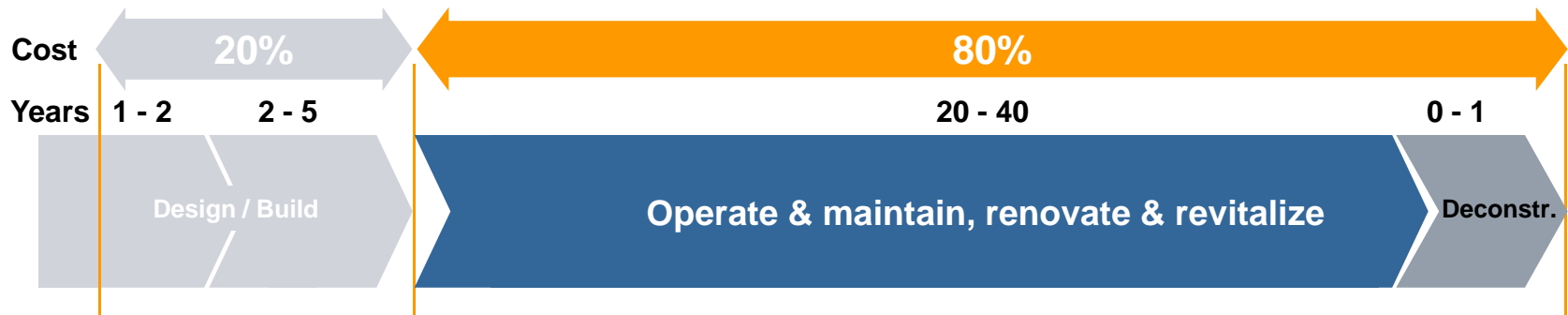
40% of the world energy consumption*



21% of the global green house gas emissions***

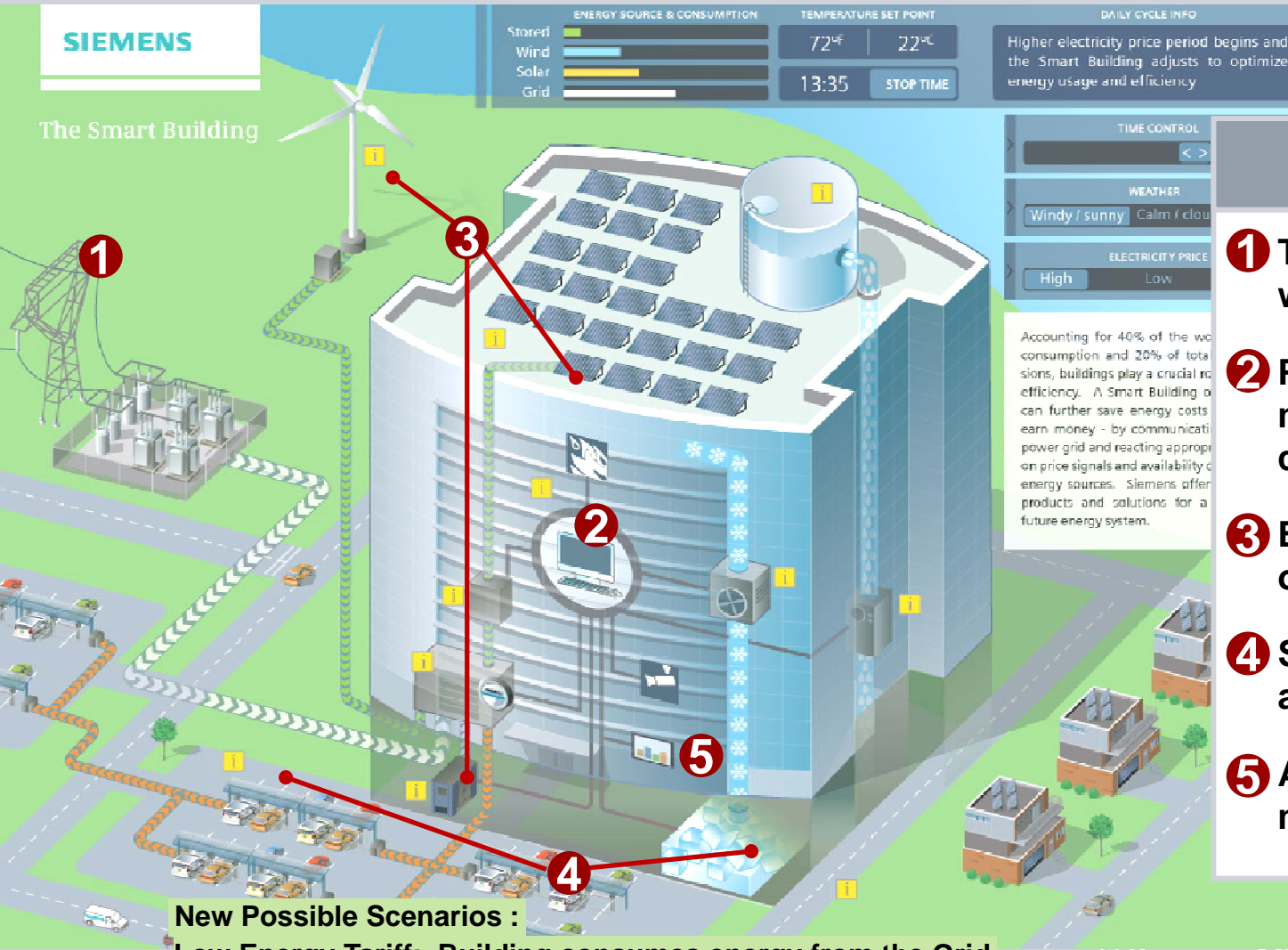


Energy accounts for 40% of the building operation cost**



*International Energy Association, auf weltweiter Basis, im Jahr 2002 / ** Dena Congress, Berlin, 2008 / *** „Global Mapping of Greenhouse Gas Abatement Opportunities up to 2030“, Building Sector deep dive, June 2007, Vattenfall AB, basiert auf Information von IEA, 2002, % der weltweiten Treibhausgasemissionen; Total 40 Gt CO2e Siemens AG 2011. All rights reserved.

Smart Building



Applications

- 1** Two-way communication with utilities
- 2** Proactive energy management / smart consumption
- 3** Energy sources with onsite generation assets
- 4** Storage capacity for added flexibility
- 5** Active carbon management

New Possible Scenarios :

Low Energy Tariff: Building consumes energy from the Grid

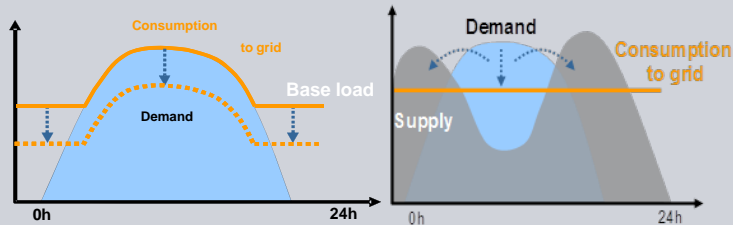
High Energy Tariff : Building delivers energy to Grid

Smart Building: Infrastructure

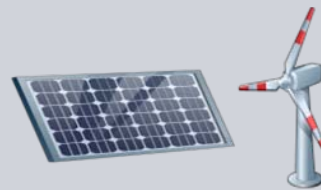
Smart Building

Smart grid infrastructure

Control strategies



Onsite generation



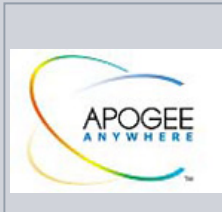
Storage



Smart consumption infrastructure

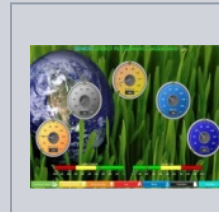


OpenADR
R
ZigBee
BACnet

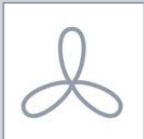


Energy
management
applications

Transparency infrastructure



Efficiency built into building systems and integration into the Building Automation System



Microgrid Solutions overview

Description:

- Large industry customers, which have own energy production for electricity and heat / power process
- Energy Management System, which balances own production with demand
- Forecasting and market interface

Benefit:

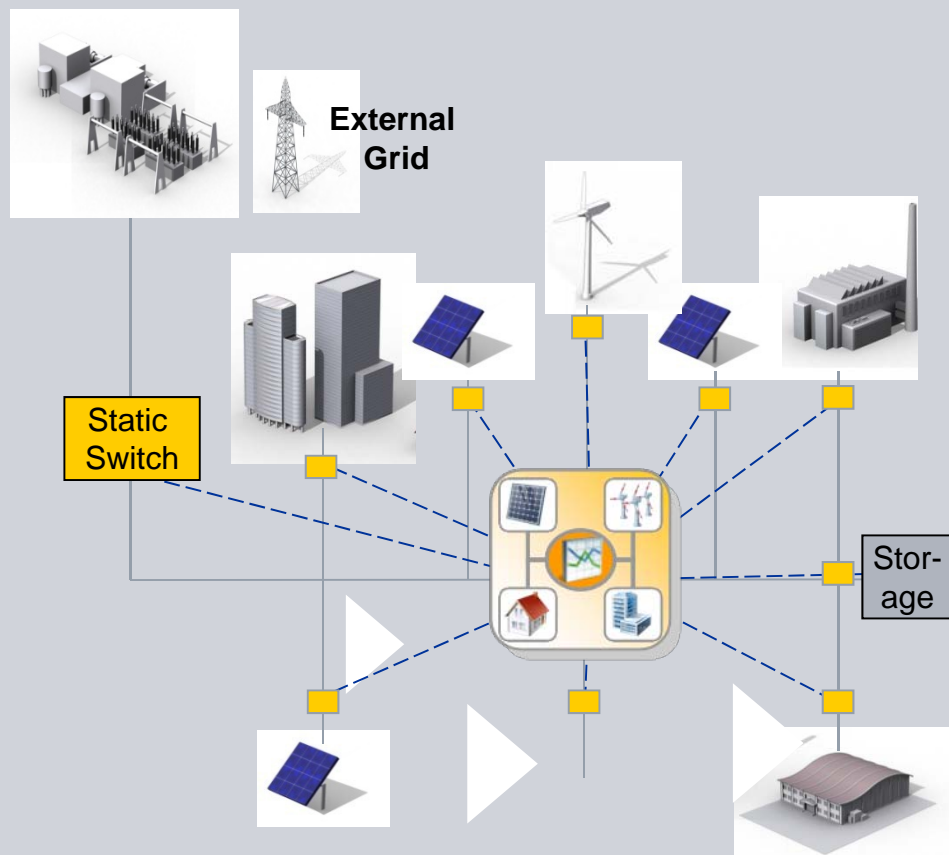
- Reduction of energy costs of roughly 5% by intelligent forecasting and load prediction
- Island mode operations possible

Potential customers:

- All energy intensive industries (e.g. pulp & paper, metals, chemical, cement)
- Airport, harbours

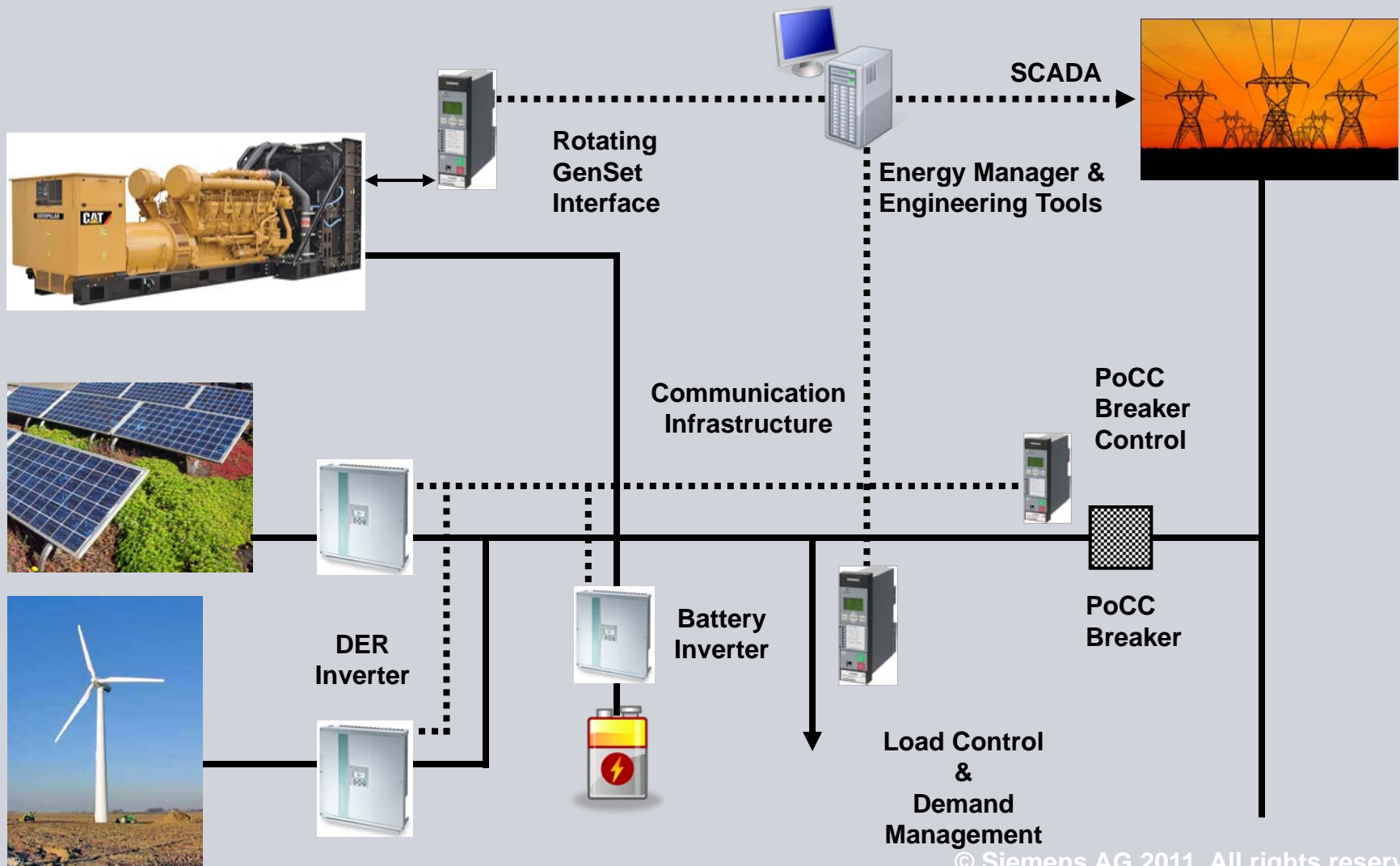
Solution components:

- DEMS system
- Metering infrastructure including energy data management

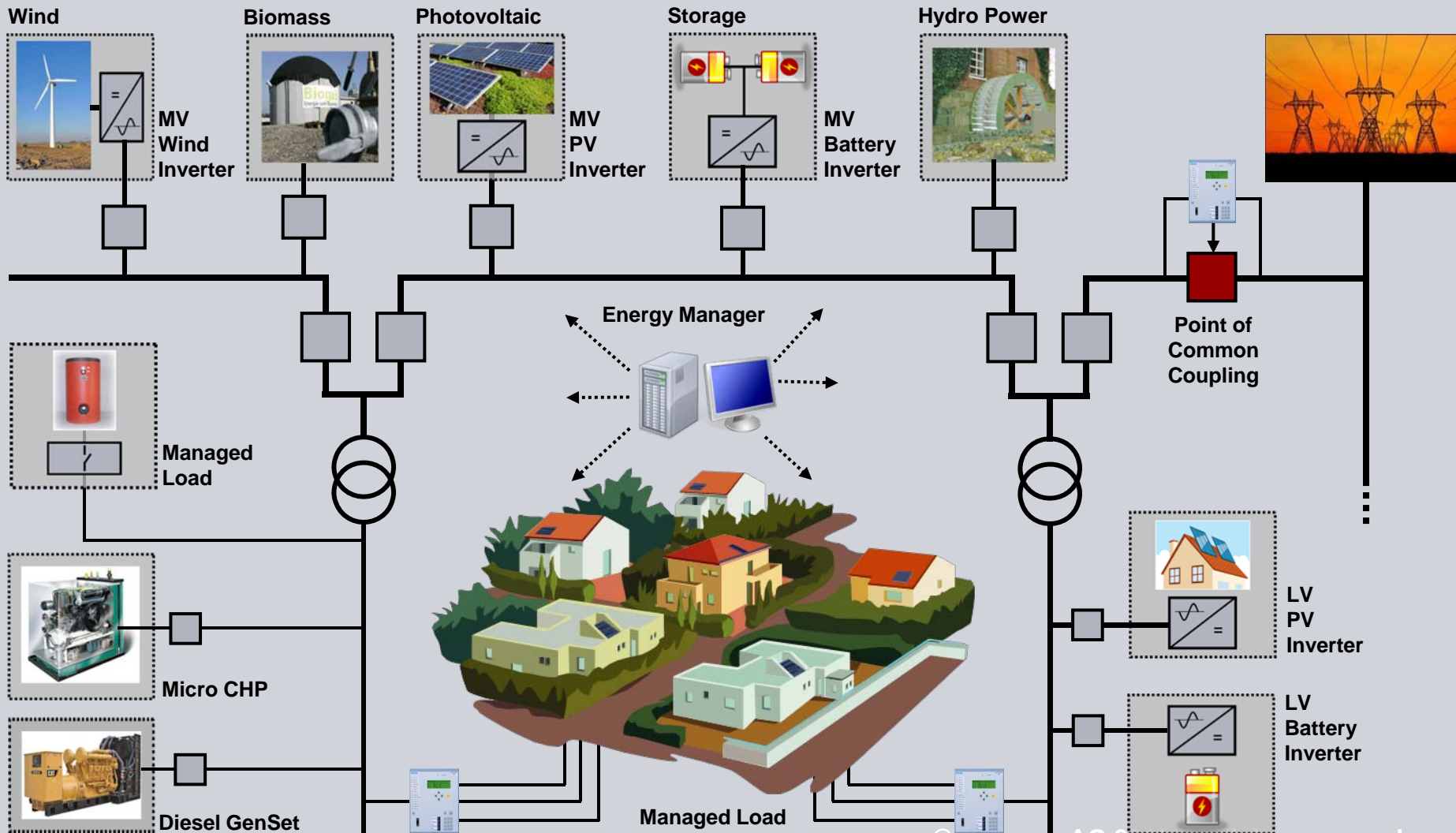


■ Microgrid monitoring & control components
(e.g. Intelligent End Devices, Gateways, Inverters, Converters)

Microgrid components for integration & control

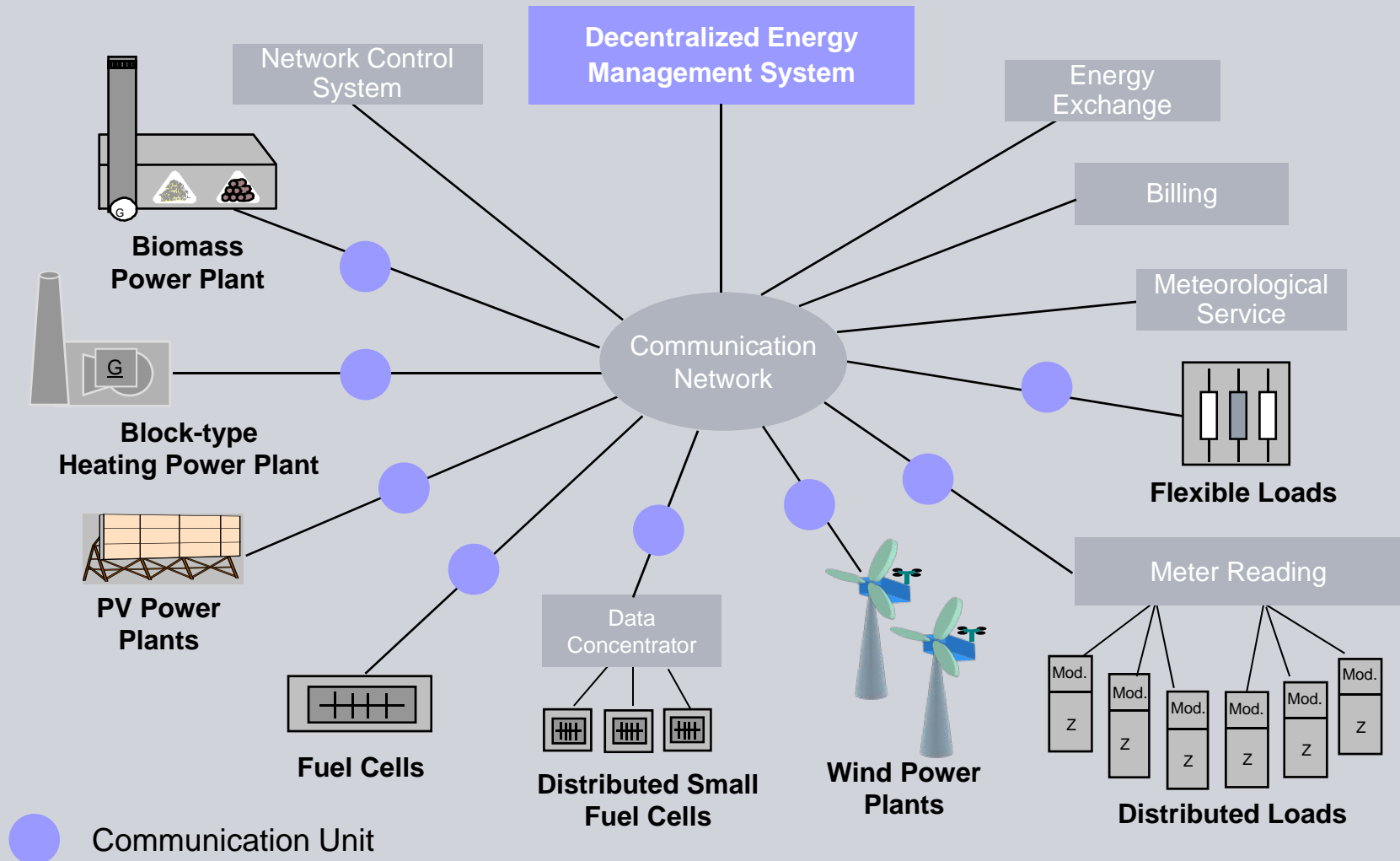


Microgrid with Generation & Load Management



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Virtual power plant – the control of distributed energy resources



Some International Smart Grid initiatives

Integration of Renewables Project IRENE

Challenges in 2020



Distributed
renewable
energy generation



High density of
electric vehicles



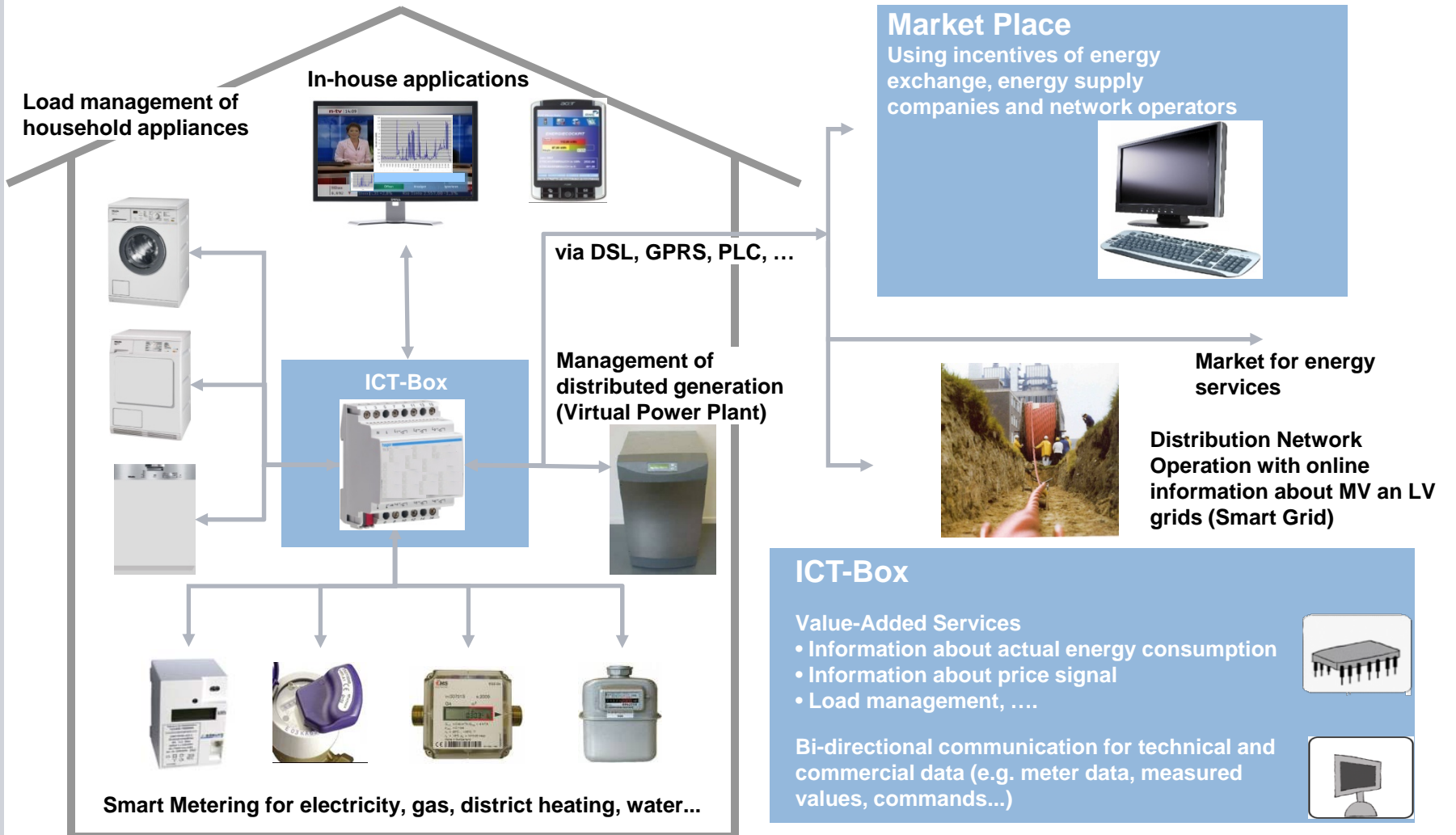
Extension of
distribution grid

The Project IRENE

Approach

- Real-world realization of 2020 extension status for renewable generation and eCar-density
- Installation of a **measurement and control system** in a municipality with high degree of PV-installation
- Coordination and active control of energy generation and charge management of **electric vehicles**
- Active- and Reactive power control of **PV-plants**
- Storage of solar energy in stationary **Batteries**, as well as in electric vehicles during generation peaks
- Introduction of **switchable** transformers (tap-changers) for **voltage control**

Project E-DeMa – Basic Concept



RWE Wind Heating Pilot project – Overview

Project Objective

- ⑩ RWE uses the research project to identify **potential business cases for using the storage capacity of night storage heating systems in different energy markets, e.g market for minute reserve**
- ⑩ 50 Households have been equipped with the DER-Controller and an adapted controller unit
- ⑩ Research project shall deliver the data for assessing the technical and economic benefits.

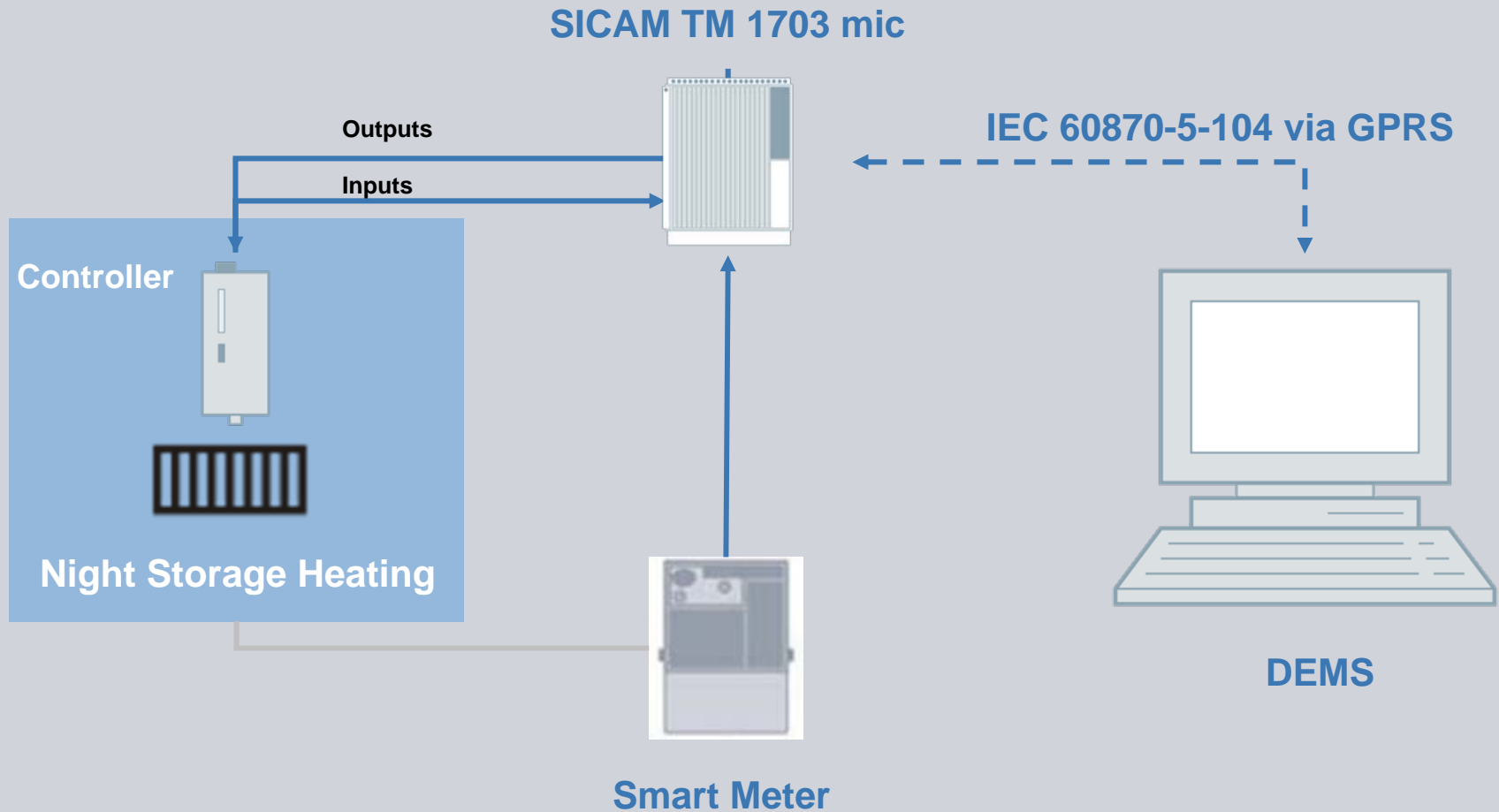
Time Period

Since 2011

RWE



RWE Wind Heating – Technical Solution



Japan - Smart Community Projects

– Four large scale pilot projects started in 2010 –

Yokohama City	<p>Tokyo Electric Power et al. plan to begin testing demand response in the spring of 2013, with the ultimate goal of expanding targeted households to 4,000 homes. It plans to use data from the test in its evaluations of dynamic pricing and other flexible pricing options for its service area.</p>
Toyota City	<p>Toyota and Chubu Electric Power have been testing demand response since December 2011.</p>
Keihanna District	<p>Beginning in the summer of 2012, Kansai Electric Power et al. will be testing demand response in 900 households.</p>
Kitakyushu City	<p>In April 2012, the City of Kitakyushu, Nippon Steel et al. plan to test a “real time pricing” system, which changes electricity prices on any given day in response to supply and demand. This test, the first such attempt in the world, will involve 230 households and 50 factories and other industrial establishments. The findings from this test will be provided to Kyushu Electric Power.</p>

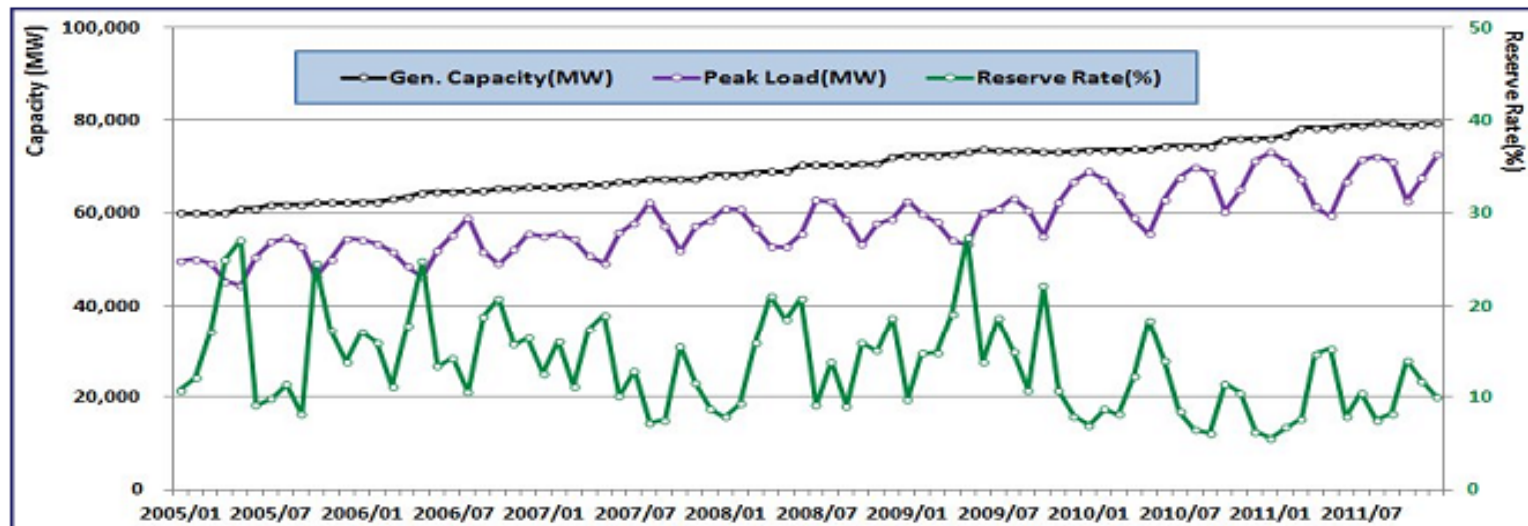
PC 118: DR Use cases proposed by Japan National Committee



No.	Name	No.	Name
1	Control energy consumption with smart appliances by Energy Provider	7	Peak Shift Contribution by Battery Aggregation (Virtual Energy Storage)
2	Control energy consumption with smart appliances by Building Energy Management System (BEMS)	8	Control of Smart home appliances based on price information by time slot
3	Control energy consumption with smart appliances by Community Energy Management System	9	Control of Smart home appliances in response to power saving request from Electric power supplier
4	Control energy consumption via Home Energy Management System (HEMS) with smart appliances	10	Control of Smart home appliance before power cut
5	Control Battery via Home Energy Management System (HEMS)	11	Control of Smart home Appliances in case of natural disaster
6	Control Distributed Energy Resources (DER) via Home Energy Management System (HEMS)		

South Korea

Generation capacity and Peak Demand



	2005	2006	2007	2008	2009	2010	2011
Gen. Capacity (MW)	61,740	64,780	67,200	70,350	73,310	76,080	79,342
Peak Load (MW)	54,630	58,990	62,290	62,790	66,800	71,310	73,140
Annual Growth (%)	6.6%	8.0%	5.6%	0.8%	6.4%	6.3%	2.6%

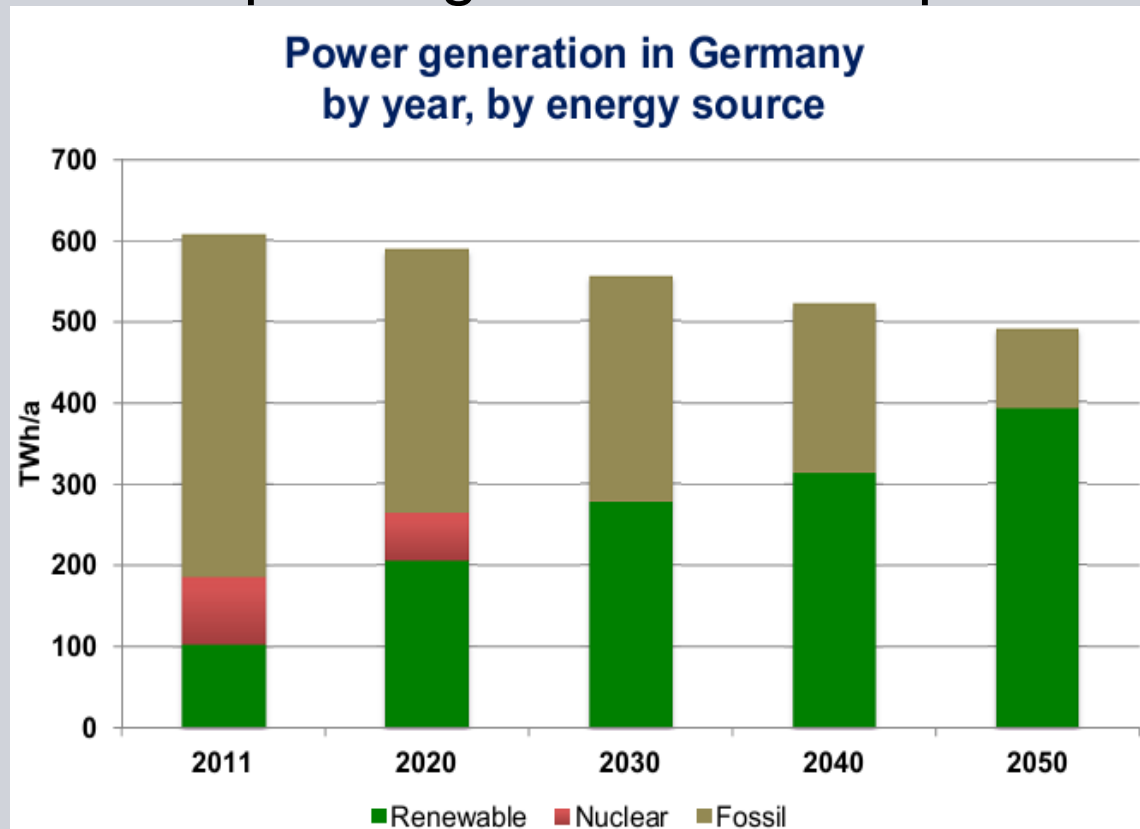
Trend of reducing Reserve Rate calls for effective Demand Management programs

Source: Chang Ho Re, DR Program Development in Korea, Grid Connectivity Week 2012, May 2012

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Germany

Germany's energy turnaround based on energy efficiency, renewables and phasing out of nuclear power

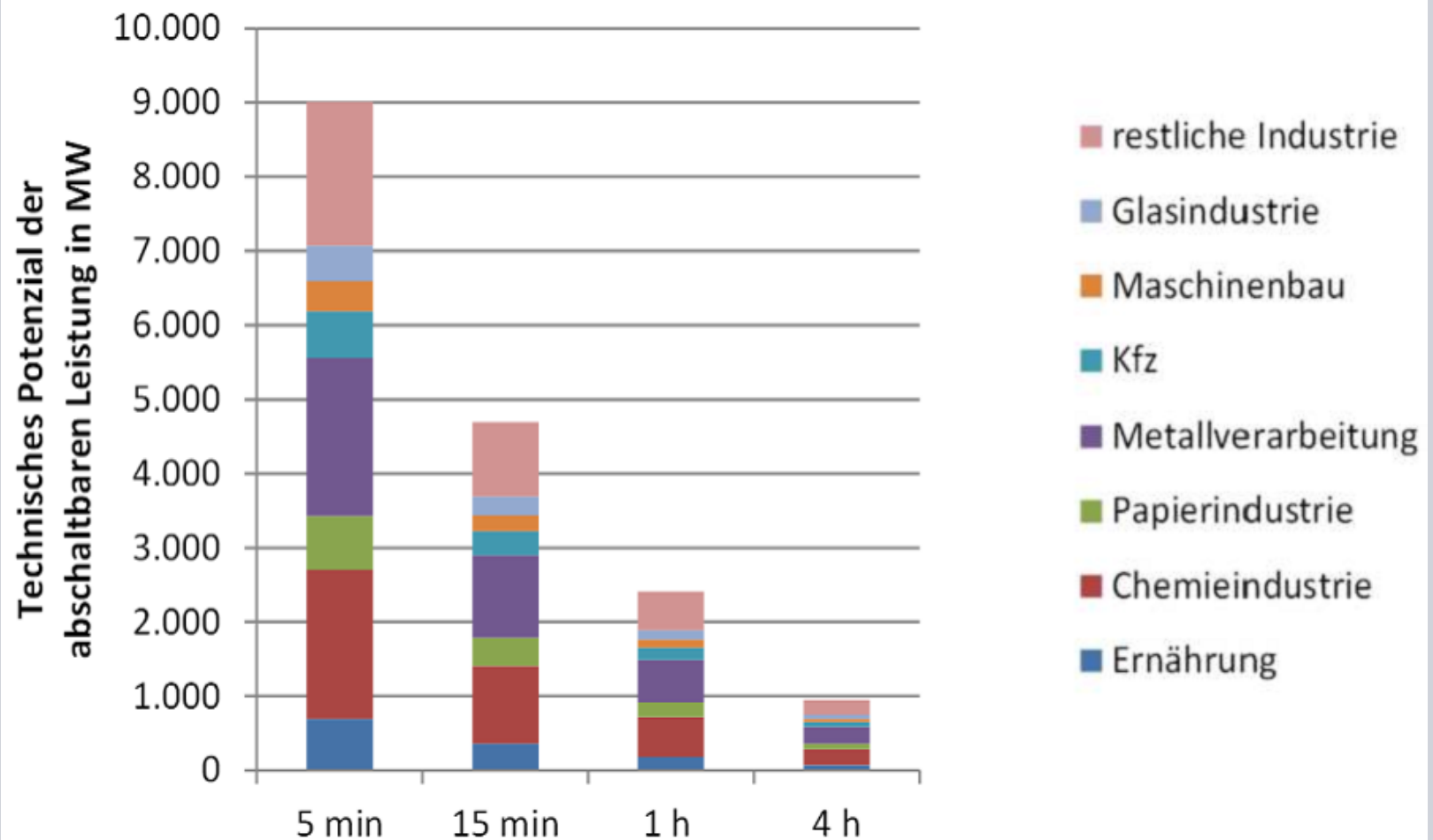


Source: Industrial / Commercial Demand Response as a Business Model - A practical view - EnInnov2012 at Technical University Graz

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DR in Germany

DR Potential by Industry (9 GW in 5 min)



Source: FfE, München

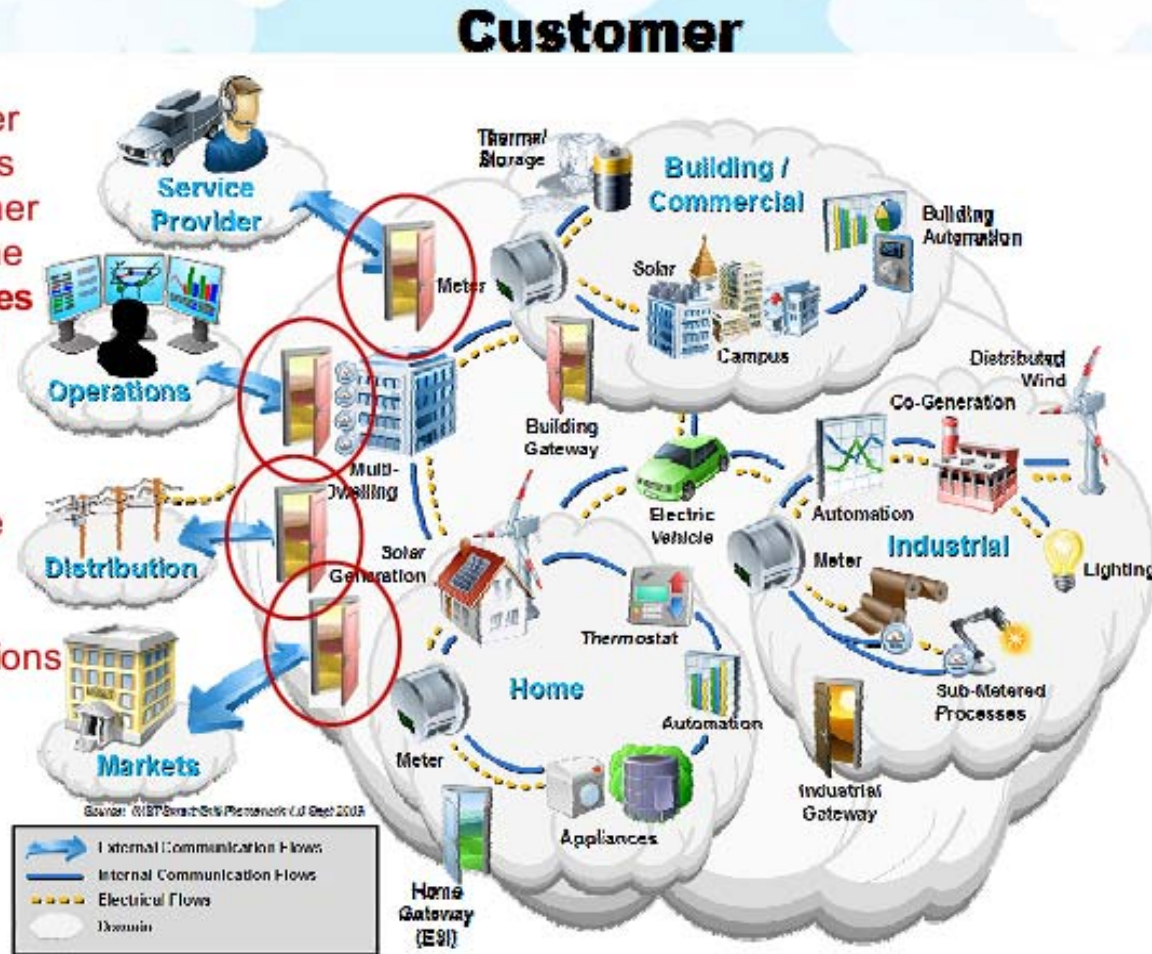
Standard to be developed: US Perspective

ConnectivityWeek
 Santa Clara, CA
 May 24-27, 2010

Customer Service Provider communications with the customer pass through the **Energy Services Interface (ESI)**

The ESI is a bi-directional logical interface

- supporting secure communications
- abstracting customer system complexity



Energy Services Interface

External Service Providers *

Wholesale Markets

Retail Service Provider

Curtailment Specialist

Distribution System Operator

Micro-Grid

ESI

DR Event Info/Dynamic Pricing¹
Energy Market Tenders
Energy usage²
Weather Info
Requests
Management Commands

Sub-meter Data,
Demand Forecast,
Market Tenders/Transactions
Load/Gen/Storage Characteristics
and Status Data
Responses

Facility Service Consumers *

Facility service gateway

- Residential gateway, EMS

- C&I EMS or other business system

Facility device information model

Loads:

- Systems
- Equipment
- Appliances
- Devices
- Electric Vehicles

Storage:

- Active
- Passive

Generators:

- Variable
- Non-variable

Meter³

¹ DR event notification, start time, duration, shed level/ price, bid acceptance

² Energy usage, per NAESB ESPI standard provides validated meter data from utility back end.

³ The meter shown here in the facility domain is a sub-meter. The utility revenue meter may also provide data to the facility owner using the facility meter data model.

*The service providers and consumers listed here are given as examples and not meant to be comprehensive.



Standards to be developed: Proposed by Chinese National Committee in PC 118

standard1:

Standard for DR term, DR capability, DR signal model

standard2:

standard for requirement of DR-ready appliance and customer EMS

standard3:

standard for communication interface between grid system and smart appliance

standard4:

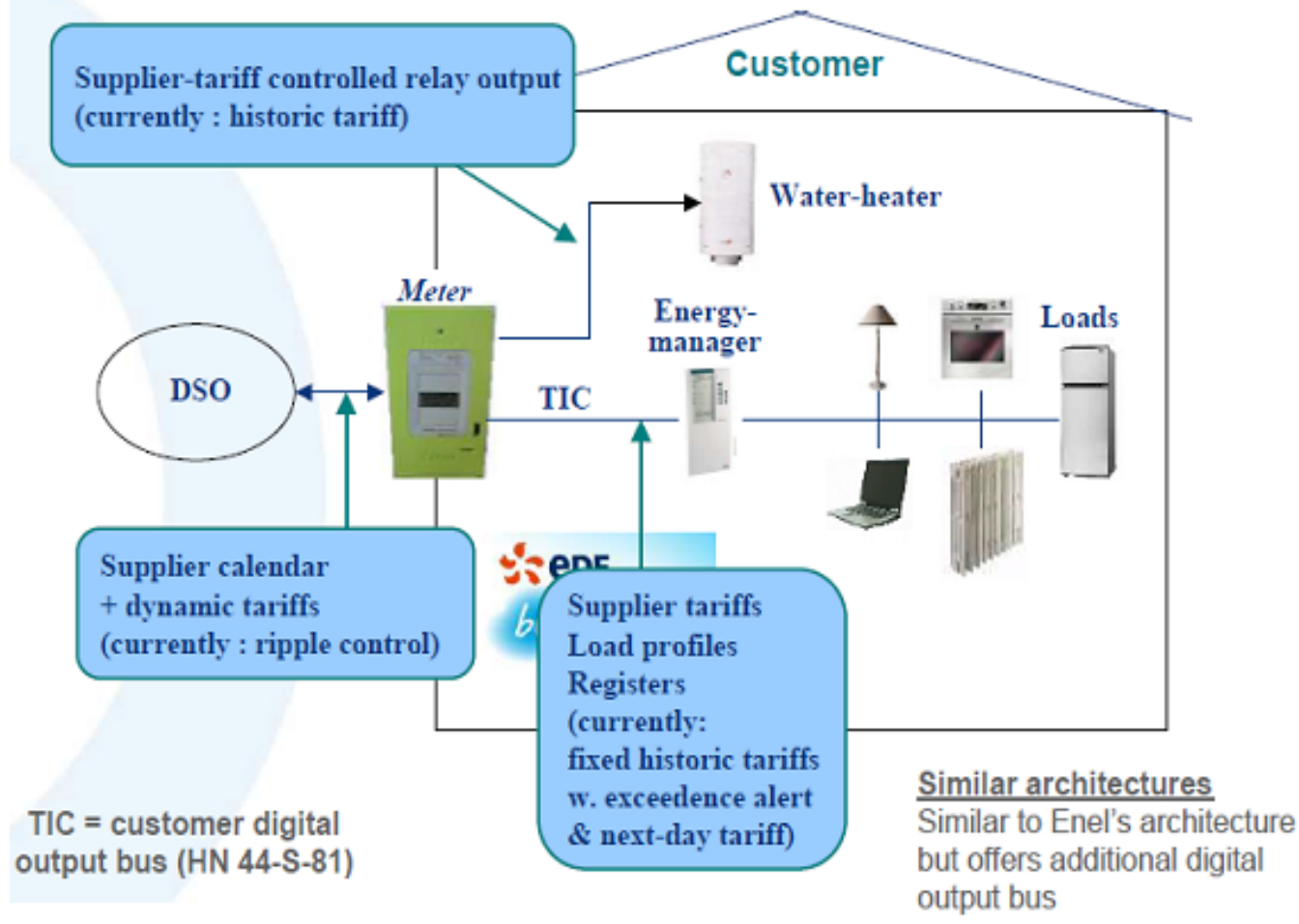
Standard for communication interface and information exchange between grid system and EMS

standard5:

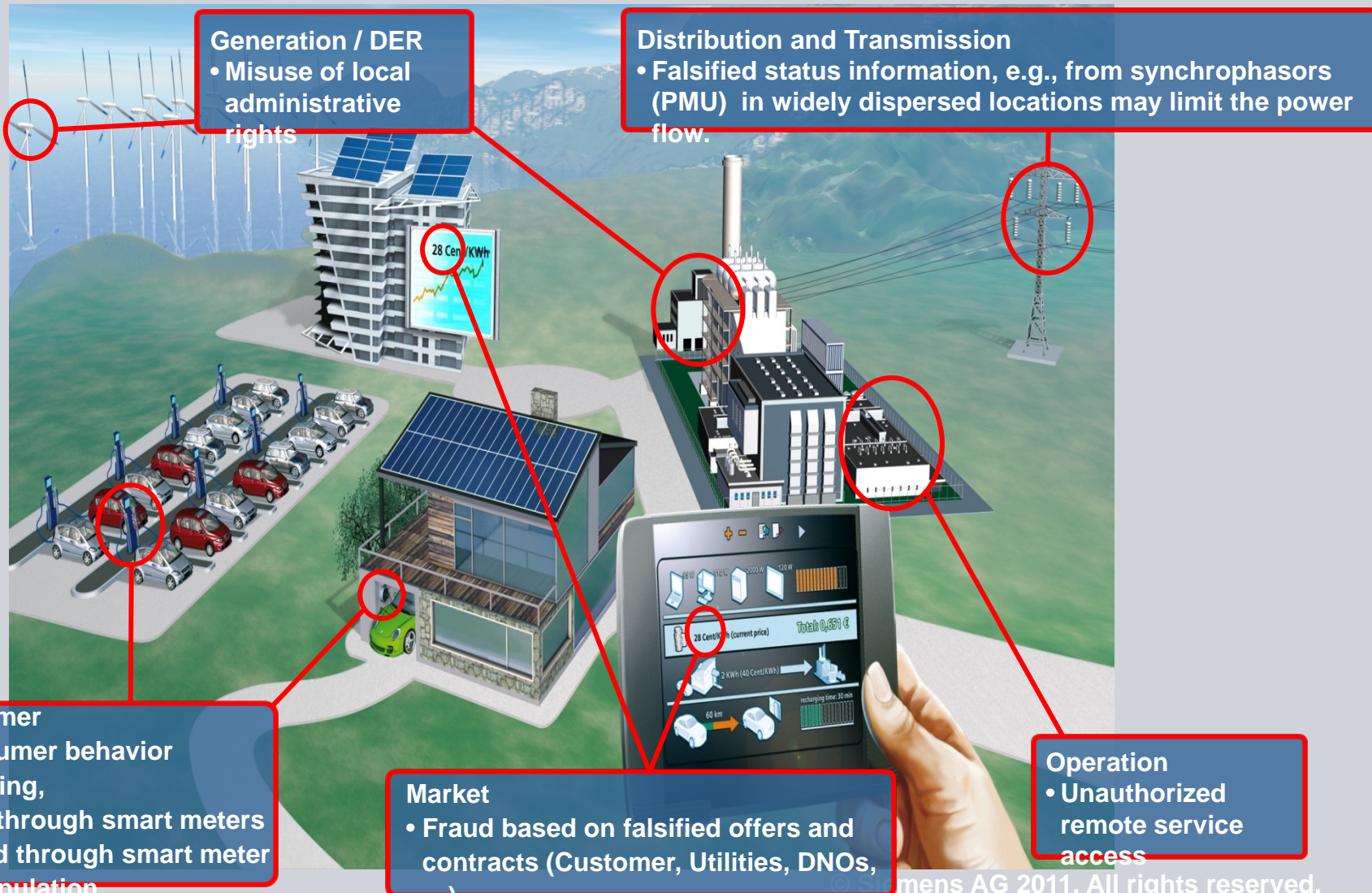
standard for measurement and verification of DR program

DR in France Perspective

- Smart meter + customer without e-box (post-AMM situation in France)



Security Requirements for Smart Grid Applications from a Variety of Potential Attacks (Examples)



Customer

- Prosumer behavior tracking, e.g., through smart meters
- Fraud through smart meter manipulation

Market

- Fraud based on falsified offers and contracts (Customer, Utilities, DNOs, ...)

Operation

- Unauthorized remote service access

Priorities in IT Security




Switch-Off is seen as one of the biggest risk in the context of cyber security !



**Capacity problems today –
Cyber attacks tomorrow**

The New York Times
 26th July 2012:
 America preparedness
 for a large scale cyber
 attack is '3' on a scale
 of 1 to 10



Core Standards for Smart Grid IEC TC57 Reference Architecture



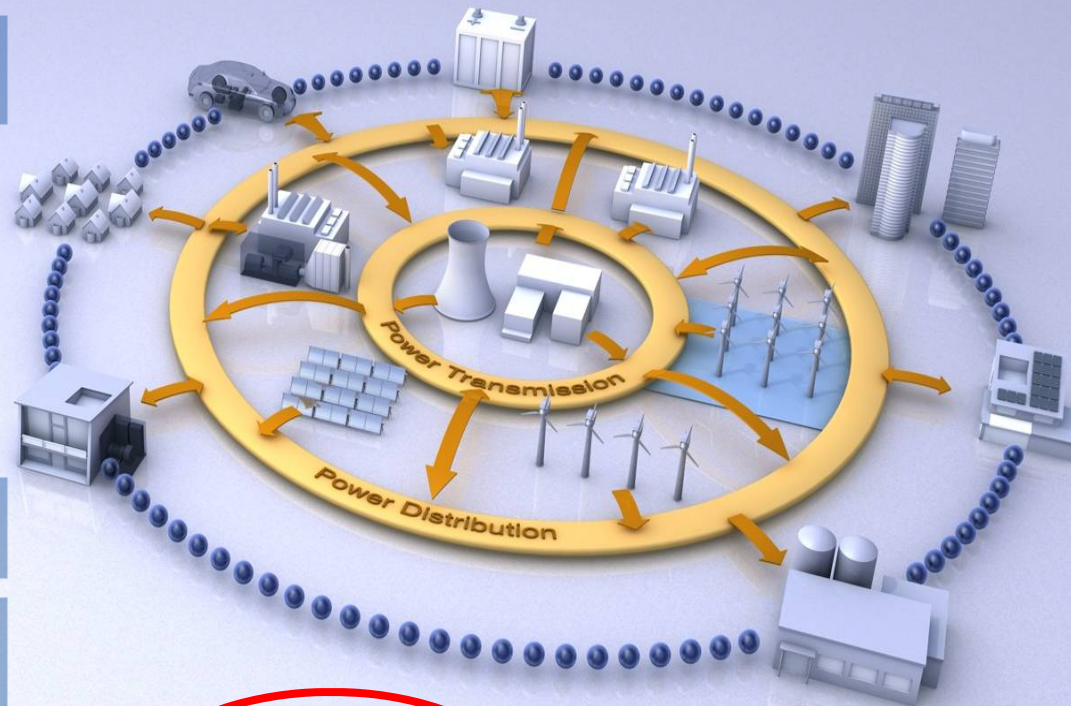
Common Information Model IEC 61970 / 61968

Market Communication
IEC 62325

Substation Automation
Distribution Automation
DER Automation
IEC 61850

Tele-control Protocols
IEC 60870

Smart Metering
IEC 61334 DLMS, IEC 62056
COSEM



**Cyber Security
IEC 62351**



NIST Interop Report



IEC Roadmap

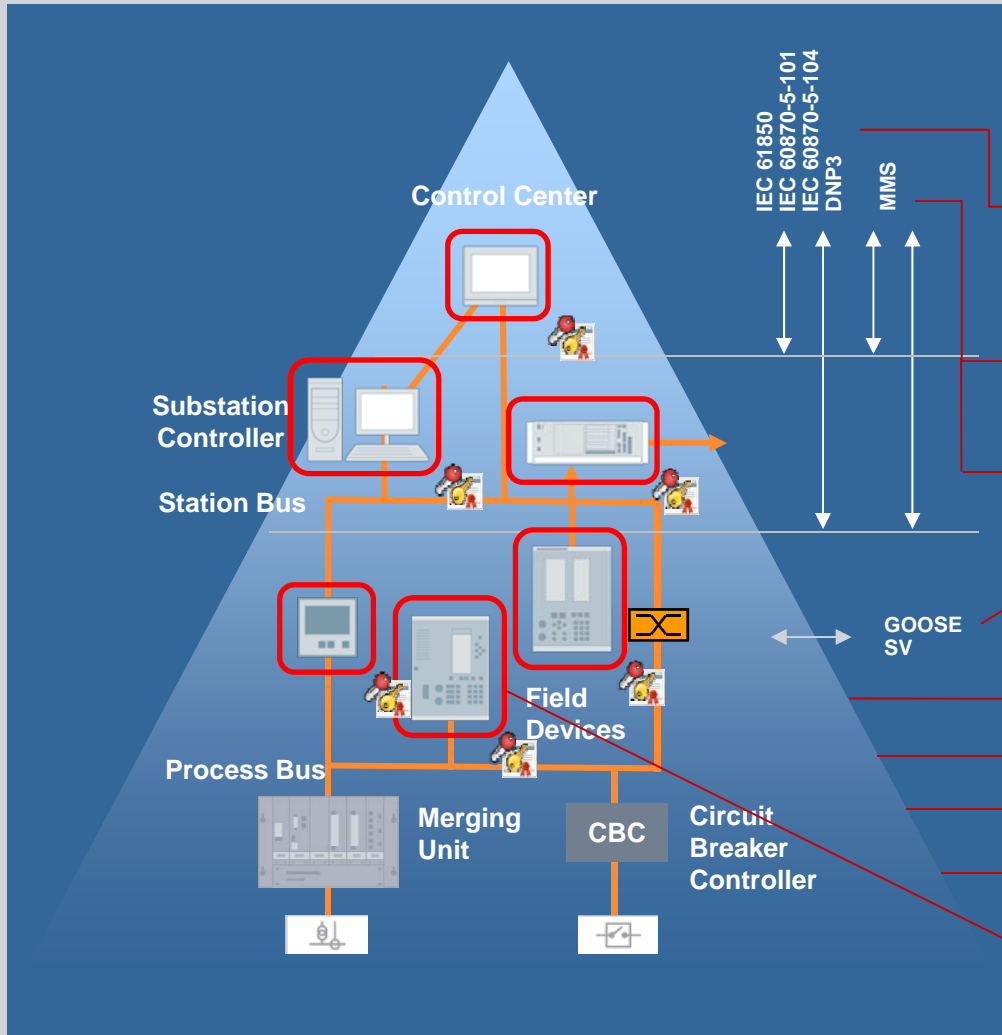


EU Mandate
Report



DKE Roadmap

IEC 62351 produced by IEC TC57 WG15 – Enables secure modern Energy Control Networks



- Integrity protection and encryption of control data
- Part 1: Introduction
- Part 2: Glossary
- Part 3: Profiles including TCP/IP (cover those profiles used by ICCP, IEC 60870-5 Part 104, DNP 3 over TCP/IP, and IEC 61850 over TCP/IP)
- Part 4: Profiles including MMS (cover those profiles used by ICCP and IEC 61850)
- Part 5: Security for IEC 60870-5 and derivatives (covers both serial and networked profiles)
- Part 6: Security for IEC 61850 Peer-to-Peer Profiles (profiles that are not based on TCP/IP)
- Part 7: Network and System Management
- Part 8: Role Based Access Control
- Part 9: Key Management
- Part 10: Technical Report regarding Security Architecture Guidelines for TC 57 Systems
- Part 11: Security for XML Files



“If Alexander Graham Bell were somehow transported to the 21st century, he would **not begin to recognize** the components of modern telephony – cell phones, texting, cell towers, PDAs, etc. – while Thomas Edison, one of the grid’s key early architects, would **be quite familiar** with the grid”

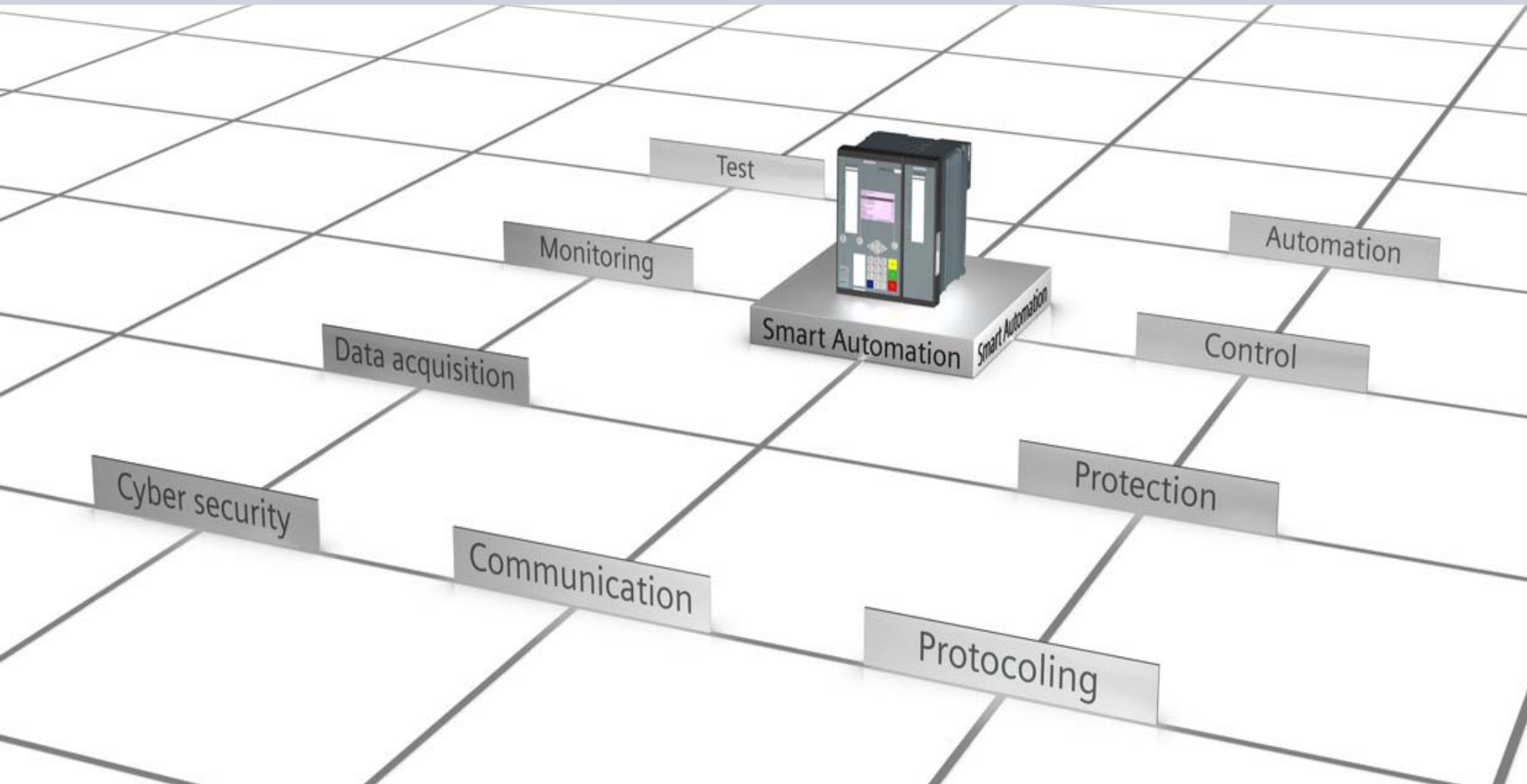
Thank you for your attention

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Questions ??

Functional Integration



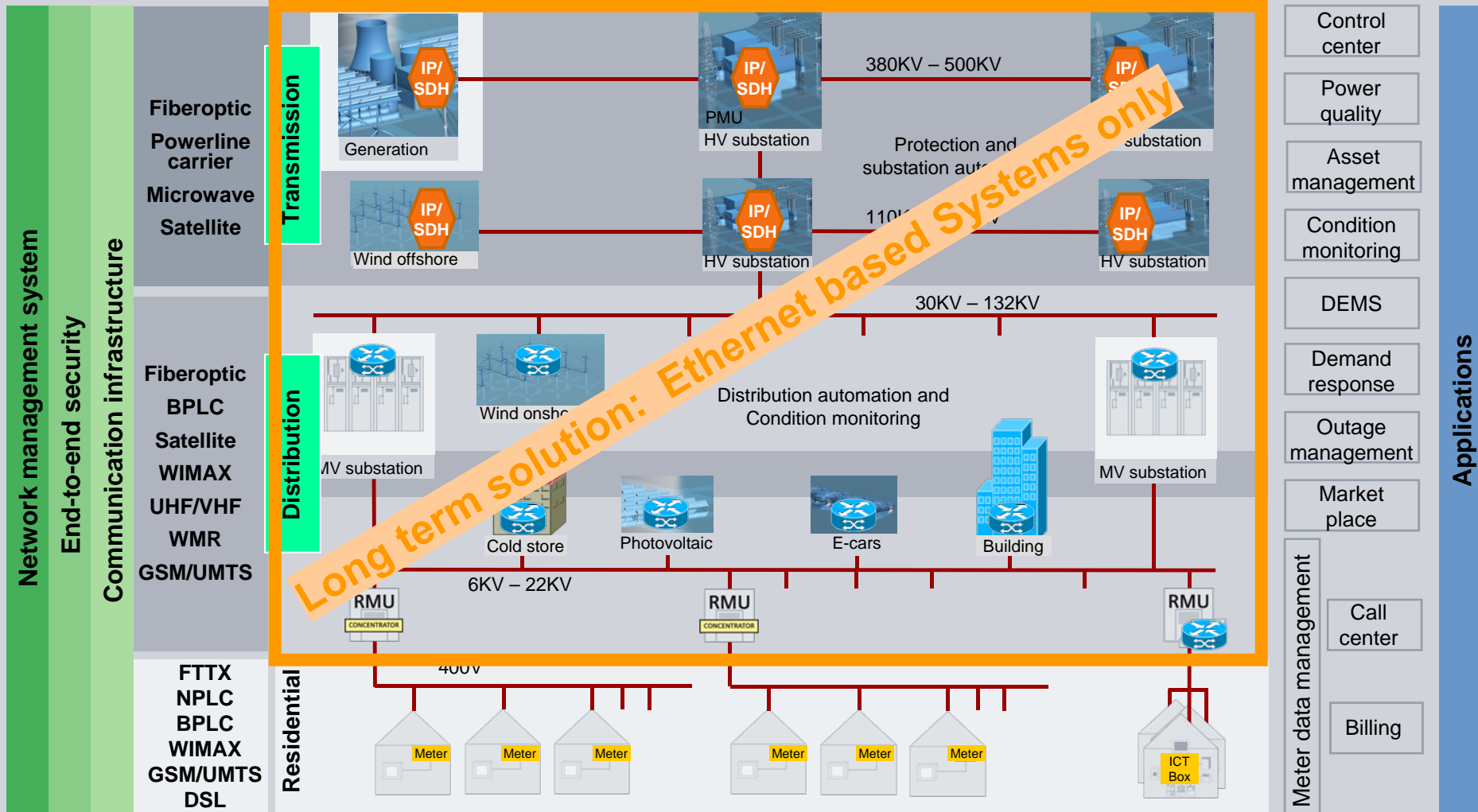
Flexibility of Domestic Consumption

	A/c / Heating	Water Pump	Lighting	Entertainment	Cooking Ovens/ Microwaves	Washing Machine	Heating Water - Geysers	Others
Prospect for 'Time Shift'		😊				😊	😊	
Prospect for 'Reduced power' operation	😊	😊	😊		😊	😊	😊	😊
Possibility for Energy storage	😊						😊	

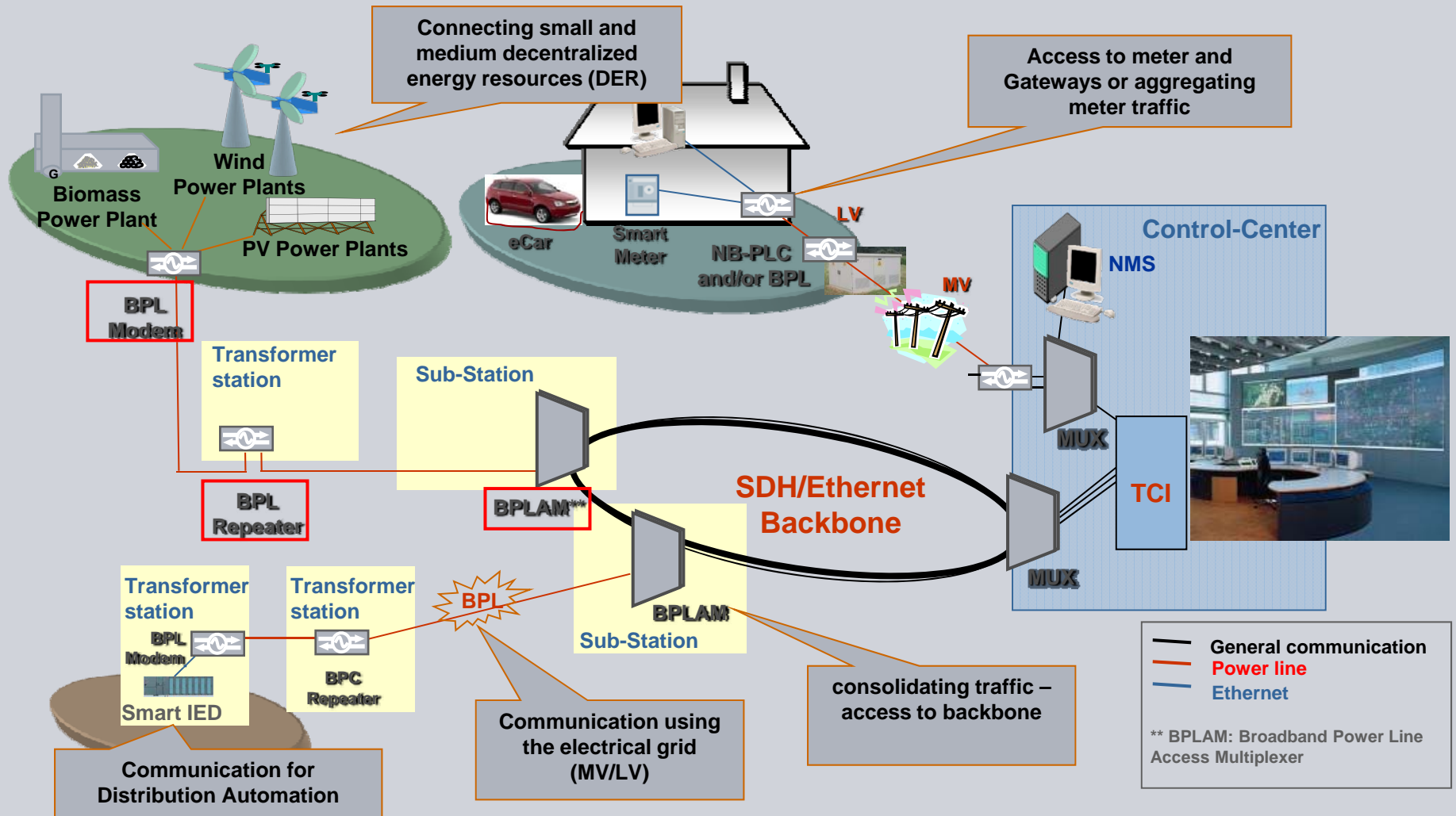
Communication development

- Communication is the Key Enabler
- The need for communication solutions is constantly increasing
- Demand for bandwidth increases due to new applications being introduced (PQ, AMR, DR, DER, Distribution Automation)
- Modern communication networks can fulfill this requirements easily
- Utility communication networks are penetrating towards medium- and low voltage domain for consumers to take advantage out of a flexible, intelligent energy network
- Today's heterogeneous networks will migrate to a homogenous IP network in the future
- Utilities communication network need a solution approach, requiring a competent one stop solution provider

Communication Solutions for Smart Grids



Communication Elements including BPL Topology



Choice of telecommunication - Utilities Owned vs. Telcos

Utility Owned

- ❖ means to an end
- ❖ CAPEX is relevant
- ❖ OPEX for communication
- ❖ Infrastructure of low importance
- ❖ Lifetime > 15 years
- ❖ stringent requirements regarding reliability; availability, real time

Telco

- ❖ reason for existence
- ❖ Telco network is the basis for business (main asset)
- ❖ very competitive market
- ❖ OPEX is important
- ❖ Lifetime < 10 years
- ❖ quality of service and reliability is a matter of price

eCar Infrastructures

Integrated charging, energy supply and parking, solutions for home, public and semi-public use



Wall box



Energy Management
Grid and Buildings



Car park systems



Charging pole
AC/DC



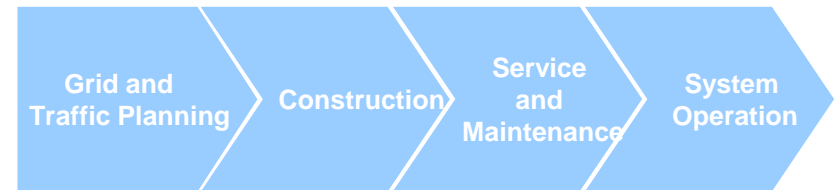
LV and MV distribution



Multi space parking meters

Integrated solutions for the management of charging infrastructures, energy demand, traffic and fleets

Project phases



Integrated eCar Infrastructure Solutions and Services



- Charging infrastructure Management
- Smart Grid Integration
- Billing systems
- Service Desks / Back Office Systems
- Traffic Management
- Fleet Management & Navigation
- Security and Access Management
- Value Added Services Platform
- Communication Solutions
- Service and Maintenance
- System Operation

Intelligent Consumption - Efforts needed for every consumer segment



Agricultural –

- Awareness that “Electricity costs money !”
- Replacement of inefficient pumpsets/foot valve – Ag. Demand Side Management

Industry –

- Optimise Manufacturing Processes
- Microgrid operation for intelligent load management
- BEE initiative for individual components replacement of inefficient machinery

Commercial –

- Green Architecture
- Intelligent Building Management Systems
- Thermal Storage

Domestic –

- Engage with TV, white good manufacturers
- DSM initiatives by Discoms

DSM - Three pronged approach

- ⑩ EFFICIENCY : Consumption appliances to be Efficient
 - 🌐 BEE labeling in India
 - 🌐 Efficient Technology – CFL, LEDs, VFD A/cs
- ⑩ LOAD MANAGEMENT : Consumption to be Smart and Flexible
 - 🌐 Regulator interventions - Time of Use incentives
 - 🌐 Active Consumer intervention – Automatic Demand Response
- SUBSTITUTION : Alternate energy source
 - 🌐 LPG Water heater

Smart Home / Smart Power / Smart Communication

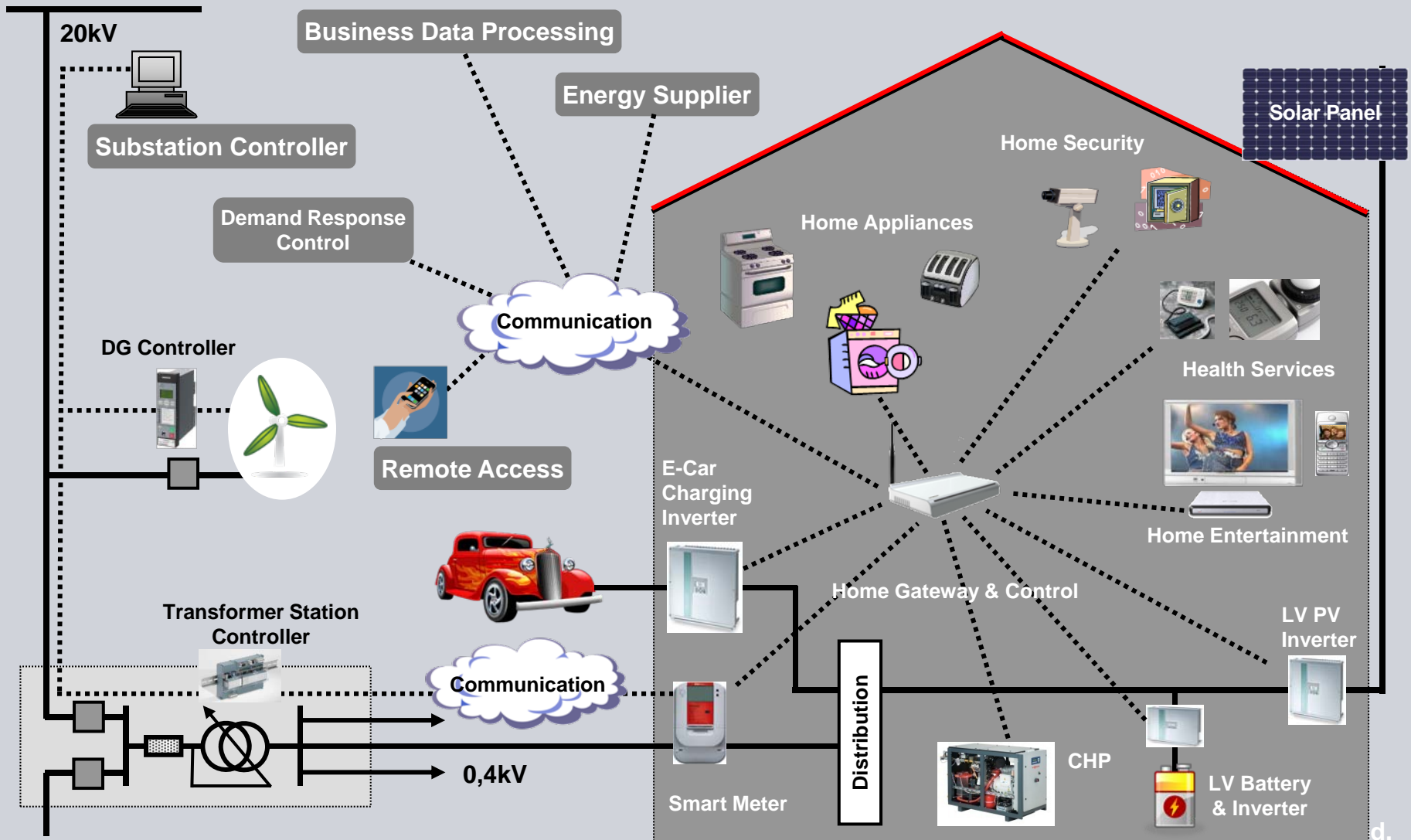


Table 3. Smart grid technologies

<i>Technology area</i>	<i>Hardware</i>	<i>Systems and software</i>
Wide-area monitoring and control	Phasor measurement units (PMU) and other sensor equipment	Supervisory control and data acquisition (SCADA), wide-area monitoring systems (WAMS), wide-area adaptive protection, control and automation (WAAPCA), wide-area situational awareness (WASA)
Information and communication technology integration	Communication equipment (Power line carrier, WIMAX, LTE, RF mesh network, cellular), routers, relays, switches, gateway, computers (servers)	Enterprise resource planning software (ERP), customer information system (CIS)
Renewable and distributed generation integration	Power conditioning equipment for bulk power and grid support, communication and control hardware for generation and enabling storage technology	Energy management system (EMS), distribution management system (DMS), SCADA, geographic Information system (GIS)
Transmission enhancement	Superconductors, FACTS, HVDC	Network stability analysis, automatic recovery systems
Distribution grid management	Automated re-closers, switches and capacitors, remote controlled distributed generation and storage, transformer sensors, wire and cable sensors	Geographic information system (GIS), distribution management system (DMS), outage management system (OMS), workforce management system (WMS)
Advanced metering infrastructure	Smart meter, in-home displays, servers, relays	Meter data management system (MDMS)
Electric vehicle charging infrastructure	Charging infrastructure, batteries, inverters	Energy billing, smart grid-to-vehicle charging (G2V) and discharging vehicle-to-grid (V2G) methodologies
Customer-side systems	Smart appliances, routers, in-home display, building automation systems, thermal accumulators, smart thermostat	Energy dashboards, energy management systems, energy applications for smart phones and tablets

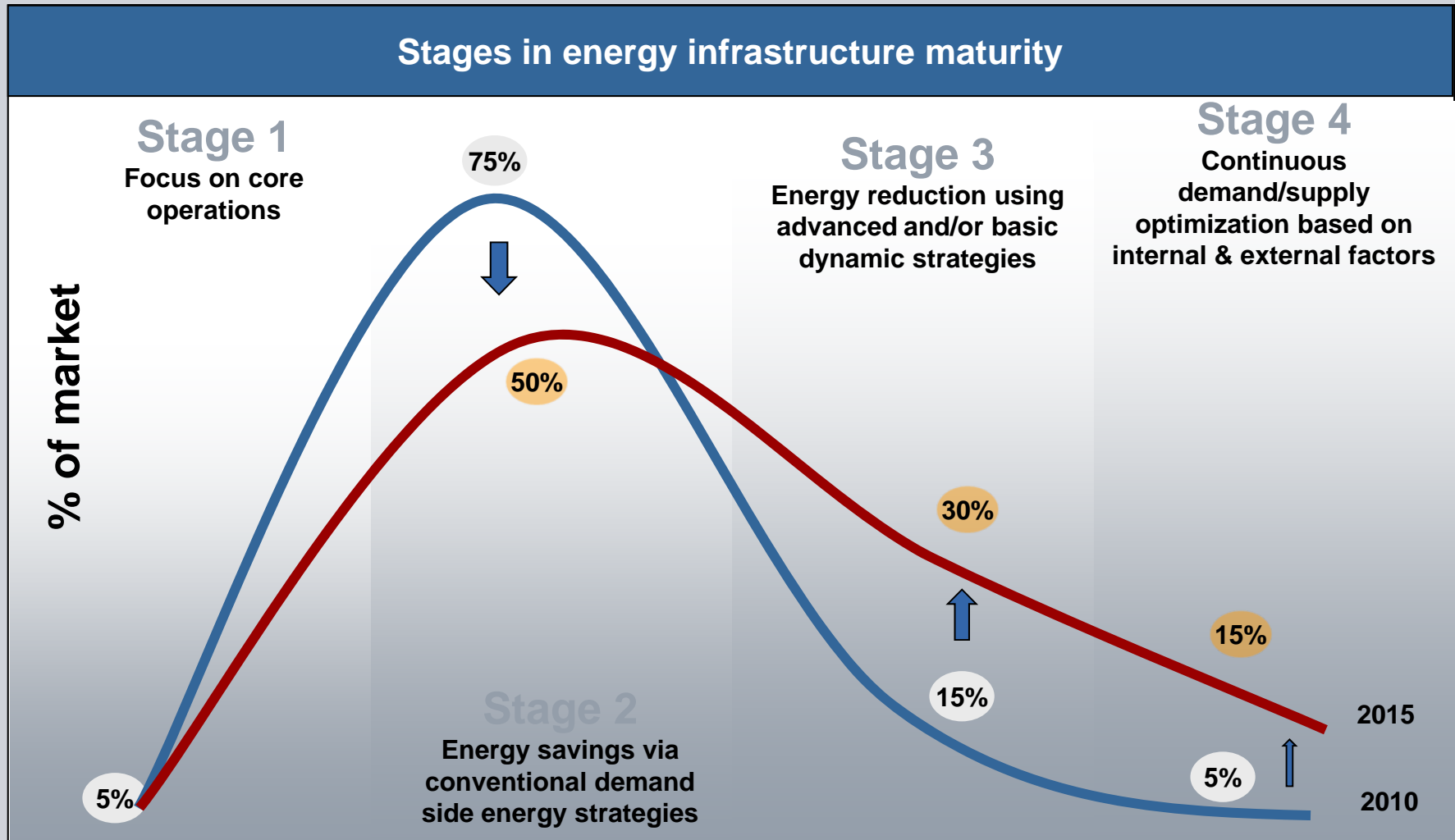
Table 4. Maturity levels and development trends of smart grid technologies

<i>Technology area</i>	<i>Maturity level</i>	<i>Development trend</i>
Wide-area monitoring and control	Developing	Fast
Information and communications technology integration	Mature	Fast
Renewable and distributed generation integration*	Developing	Fast
Transmission enhancement applications**	Mature	Moderate
Distribution management	Developing	Moderate
Advanced metering infrastructure	Mature	Fast
Electric vehicle charging infrastructure	Developing	Fast
Customer-side systems	Developing	Fast

* Battery storage technologies are less mature than other distributed energy technologies.

** High Temperature Superconducting technology is still in the developing stage of maturity.

Large campus customers are seeking advanced solutions



Source: Customer interviews, Smart Consumption – large commercial team

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